	DISTRIBUTION		DNSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C+,
1:1			AND NSPORT OIL AND NATURAL G	Effective 1-1-65
	S.G.S.	AUTHORIZATION TO TRAI	-	
10	RANSPORTER GAS /		30 -03	9-22218
P F	RORATION OFFICE			
1 -	OTTON PETROLEUM CORPOR	ATION		
Add	iress	e 2200. Denver, Colorado,	80202	
Red	oson(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	w Well A	Oli Dry Gas	声 !	
Ц	nnge in Ownership	Casinghead Gas Condens	ade [_]	
If c	hange of ownership give name address of previous owner			
	SCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	licanilla Lease No.
1	pache	29 Wildcat	State, Federal	Jicarilla or Fee Indian 129
1 -	cation	O Feet From The West Line	and 900 Feet From T	he North
	Unit Letter C : 185		Dia A	
	Line of Section 4	mship 24N Range 4W		11100
I. DE	SIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
i N	one		Address (Give address to which approv	ed copy of this form is to be sent)
	re of Authorized Transporter of Cas		P. O. Box 990, Farmingto	on, NM 87401
16	well produces oil or liquids,	Unit Sec. Twp. Pge.	1s gas actually connected? Whe	n
16 1	re location of tanks.	h that from any other lease or pool, i		
v. <u>cc</u>	MPLETION DATA	Oil Well Gas Well	Naw Well Workover Deepen.	Plug Back Same Hes'v. Diff. Res'v
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	ite Spudded 11-80	5-15-80	4072'	4067 ' Tubing Depth
10	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Chacra	38251	3900'
Pe	erforations 3825', 26', 28'	39', 40', 41', 49', 51' 9', 21', 30', 32', 38', 4	53', 55', 62', 64', 66'	Depth Casing Shoe 40721
-3	<u>ا دو 17 مو 13 مو 15 مو 1900.</u> 	TUBING, LASING, AND	LEMERTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	385'	300 sxs to surface
	2 1/4 7 7/8	8 5/8" 4 1/2"	4072'	700 sxs
	7 7/8			
v T	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil a pth-or be for full-24 hours)	and must be equal to or exceed top alio
(0)	I, WEIL tie First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lif	1. cy (
Do	:		Casing Pressure	Chestre
L	ength of Test	Tubing Pressure	Custing Process	GaeMMer 1 6 1980
A.	ctual Prod. During Teet	Oil-Bbls.	Water-Bbis.	OIL CON COM
				DIST. 3
G.	AS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	ctual Frod. Test-MCF/D	Length of Test	O O	
7	eating Method (pitot, back pr.)	3 hrs. Tubing Proseure (Shut-lu)	Casing Pressure (Shut-in)	3/4
	Open Flow	717	717 OIL CONSERVA	
VI. CI	ERTIFICATE OF COMPLIAN	CE		71000commission
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED	
ab	ove is true and complete to the	best of my knowledge and belief.	CHRERVISOR DISTRICT # \$	
			THE This form is to be filed in	compliance with RULE 1104.
		wed	If this is a request for allowable for a newly drilled or despensively, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable.	
	•	Managov		
	Division Production Manager (Title)		eble on now and recompleted vi	tit and VI for changes of over
	5-15-80 (v)	ate)	Fill out only Sections I. II, ind VI for changes of owner well name or number, or transporter of other such change of condition	