

NAME	
ADDRESS	
CITY	
STATE	
ZIP	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-1
Effective 1-1-65

Cotton Petroleum Corporation

717-17th Street, Suite 2200, Denver, Colorado 80202

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Dual Completion in Pictured Cliff

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Apache	29	Wildcat S. Blanco Pk	Jicarilla State, Federal or Fee Apache	129

Location
Unit Letter C : 1850 Feet From The West Line and 900 Feet From The North
Line of Section 14 Township 24N Range 4W . NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
None	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? ☒ When
Unit <u>C</u> Sec. <u>14</u> Twp. <u>24N</u> Rge. <u>4W</u>	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
		XX	XX					
Date Spudded 4-11-80	Date Compl. Ready to Prod. 5-15-80	Total Depth 4072'	P.B.T.D. 4061'					
Elevations (DF, RKB, RT, GR, etc.) 6869' GR	Name of Producing Formation Chacra-Pictured Cliff	Top Oil/Gas Pay 3825	Tubing Depth 3900'					
Perforations 2964-84 1 JSPF, 2990-96 1 JSPF.						Depth Casing Shoe 4072'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8	385'	300 sxs to surface
7 7/8	4 1/2	4072'	700 sxs

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 767	Length of Test 24	Bbls. Condensate/MCF 0	Gravity of Condensate None
Testing Method (pilot, back pr.) Flowing up tbg-csg annulus	Tubing Pressure (shot-in) 621 psig (Chacra)	Casing Pressure (shot-in) 785 (P. C.)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

AUG 26 1980

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the flow tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely not a table on next and completed verily.
Fill out only Sections I, II, III, and VI for change of a well or for a new well. For all other wells, Sections I, II, III, and VI must be filled out.