SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

Operator
Cotton Petroleum Corporation

Address
717 17th Street, Denver, CO 80202 Suite 2200

Reason(s) for filing (Check proper box)
New Well [XX]
Recompletion [ ]
Change in Ownership [ ]
Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Apache	25	South Blanco PC & Chacra	State, Federal or Fee Jicarilla Apache	129

Location
Unit Letter C : 790 Feet From The East Line and 790 Feet From The North

Line of Section 24 Township 24N Range 4W , NMPM, Rio Arriba County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]
NONE

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [XX]
El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	24	24N	4W	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
		XX	XX					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-13-80	1-19-81	4099	4039'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
6872 GR	Chacra – Picture Cliffs	2949' PC 3776 Chacra	3942'
Perforations			**Depth Casing Shoe**
PC 2949', 50', 58', 59', 62', 63', 64', 70', 71', 3016, 17' & 26' Chacra 3798', 3800', 02', 14', 16', 18', 72', 74', 83', 3904', 10', & 16'			4098'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	376	300 sxs to surface
7-7/8"	4-1/2"	4098	410 sxs
	2 3/8	3942	

IV. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	**Tubing Pressure**	**Casing Pressure**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**

RECEIVED
FEB 10 1981
OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
653	3 Hrs	0	
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Flow Prover	0	851	1 1/4" orifice

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Division Production Manager
(Title)

January 13, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 10 1981, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond