

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

Operator
Cotton Petroleum Corporation

Address
717 17th Street, Suite 2200, Denver, Colorado 80202

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

Other (Please explain)

DHC

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 27	Pool Name, including Formation Wild Cat Chacara South Blanco Picture Cliffs	Kind of Lease Icarilla State, Federal or Fee Apache	Lease No. 129
Location Unit Letter C : 820 Feet From The West Line and 1600 Feet From The South Line of Section 24 Township 24N Range 4W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit C Sec. 24 Twp. 24N Rge. 4W Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Change Hole	Dis.	Resv.
		X	X						
Date Spudded 12-29-80	Date Compl. Ready to Prod. 2-12-81	Total Depth 4105'	P.B.T.D. 4 1981 4063' COM. DIST. 3						
Elevations (DF, RKB, RT, GR, etc.) 6924' GR	Name of Producing Formation Picture Cliffs	Top Oil/Gas Pay 2960'	Tubing Depth						
Perforations 2966, 68', 70', 72', 74', 76', 78', 80', 84', 86', 88', 90', 92', 94', 96'	Depth Casing Shoe & 96' 4105'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	375'	300 sxs to surface
7-7/8"	4-1/2"	4105'	420 sxs

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 344	Length of Test 17 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) flow tester	Tubing Pressure (Shut-in) 689 PSI	Casing Pressure (Shut-in) 0 - Packer	Choke Size 1 inch orifice

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.E. Wood / JMD
(Signature)

Division Production Manager
(Title)

February 20, 1981
(Date)

OIL CONSERVATION COMMISSION

MAR 4 1981

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.