## OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 BANTA FE SANTA FE, NEW MEXICO 87501

(Title)

(Date)

	REQUEST FOR ALLOWABLE  TRANSPORTER GAS  OPERATOR  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	Operator  APACHE CORPORATION			
	Address 1700 LINCOLN, #4900, DENVER, COLORADO 80203-4549			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well Change in Transporter of:  Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner	Cotton Petroleum Corpor	ation, 3773 Cherry (	Creek Drive No., #750, Denver
11.	DESCRIPTION OF WELL AN	D LEASE So. Blo.	1000	
	Lease Name APACHE	Well No. Pool Name, Including F  27 LINDRITH GA		of Lease No.  p. Federal or Fee FEDERAL 126
	Location Unit Letter I : 1		ne and 820 Fe	et From The East
	Line of Section 24	Fownship 24N Range	4W , NMPM,	RIO ARRIBA County
m.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS   Address (Give address to whi	ch approved copy of this form is to be sent)
			Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 1492 - EL PASO, TX 79978	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? YES	When
	If this production is commingled to COMPLETION DATA	with that from any other lease or pool,		
-	Designate Type of Complete	tion - (X)   Cil Well   Gas Weil	New Well Workover De	epen Plug Back Same Res'v. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL  ONLY First New Oil Bun To Tanks  I Date of Test  I Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (From, pum)	p, gas 11/1, e10.7
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bble. 00720198	Gas - MCF
,	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condens dte/MMCF	Gravity of Condensate
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Frank J. June
	above is time and combiese to t	over or my knowledge and belief.	TITLE	SUPERVISOR DISTRICT
	Shorid M	Albrit	This form is to be fi	iled in compliance with RULE 1104.  or allowable for a newly drilled or deepen companied by a tabulation of the deviati

tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownswell name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filled for each pool in multiple completed wells.