UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5.	LEASE	សសភ្ញ	301	70 6. 5	;
DEPARTMENT OF THE INTERIOR		Contrac	t No. 12		\$ 50 €	1 2
GEOLOGICAL SURVEY	6.	IF INDIAN	, ALLOTTEE	OR ȚRII	BE NAMI	
······································			la [©] Apach		<u> </u>	,
SUNDRY NOTICES AND REPORTS ON WELLS	7.	UNIT AGR	REEMENT NA	MES.	o , be કોઇક ગુમાન	5
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8	FARM OR	LEASE NAM		local pplical	<u> </u>
		Apache		_ = =	of of load	r I
well gas ther	~	WELL NO.	227	9	te los et trac	
2. NAME OF OPERATOR		28	800 5115 5016	13	nan Par	<u> </u>
Cotton Petroleum Corporation			WILDCAT		with K	-
3. ADDRESS OF OPERATOR			nco Pa 20		` _c	<u> </u>
717 17th St., Suite 2200, Denver, Colo. 8020		SEC., T., I AREA	R., M., OR BI		SURVE عند الله الله	Y OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	ł		-T24N-R4	C	एक र	- 1
AT SURFACE: 1610' F.L., 1750' F.L., Sec. 24			OR PARISH			
AT TOP PROD. INTERVAL:	E	Rio Arr	iba 등등	<u>ë</u> Ne	w Mex	ico
AT TOTAL DEPTH:		API NO.		Ξ.	10\c.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			P. U. 5 7			
REPORT, OR OTHER DATA			NS (SHOW	DF, ≓KD	B, MAND ⊒ 8 5 5	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u>t</u>	961' G	R < 3 ± 5	<u> </u>	8 EL 0 G	
TEST WATER SHUT-OFF			20 to 50 to	es Ca	4	
FRACTURE TREAT			(a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c		0 <u>0</u> 5 5 2 5 6	-
SHOOT OR ACIDIZE	(NO	TE: Report	results of mul	၌ tiple.com	o	r zone
PULL OR ALTER CASING 🗍		change	e on Form 9-3	30.) 🛫	3 8 8 8 S	n 20110
MULTIPLE COMPLETE			는 함께 다음			: :: :::::::::::::::::::::::::::::::::
ARANDON*		ن و	1 5 5 6 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	neibal	200 200 200 200 200	i j
(other) Change location		: Ta.		11		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	o all n	ertinent d	letaile and	Tive De	<u>ਵਿੱਚ ਵ</u> dinent ਵ	lates
including estimated date of starting any proposed work. If well is di	irection	nally drille	d, give subs	urface l	ocation	s and
measured and true vertical depths for all markers and zones pertinent	it to thi	is work.)*	Section 19	/\$.	五人名と	
				څ		
Permission is requested to change the					#28 ·	
well from 1850' FWL, 1750' FSL, Section	on 24	I-T24N-	R4W to 1	610'	FWL3 :	
1750' FSL, Section 24-T24N-R4W.			ede	2	3. E. G. K.	
This new location was approved for arc	-haoo	Jouica	13.67 na na	nco h	eyeö Vatho	
Cultural Resource Management Program o	of Ne	w Mexi	ro State	Univ	ersit	v .
our our ar nesour or hanagement rings am o	J. 110	HEXT		Ę		;
			10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ه نات	충축투흡	
					ુ છું 🕻 🖁	•
				TO	2 2 5	•
		<i>[</i>]		1 2 3 C	යි <u>ද</u> ු ඇ වි	•
Subsurface Safety Valve: Manu. and Type			्रि क ्ट ≤ Set 0	o 1980	18 2 LS	Ft.
		1	STER .	100	E 4 5	-
18. I hereby certify that the foregoing is true and correct		\	-n-co1	1. 3	ڇ <u>ج</u> ڙيءَ م	
SIGNED TITLE Division Produ	<u>1C t 10</u>	BAMgr.	The walk	<u>\$n•≅4,</u>	980	
(This space for Federal or State office	ice use)		6.00	النيخ.	اِ دُوْرُ مُ	
MORDVED		DATE	またい (1000 次 (1000 次)	1 ± 1 ± 1 ± 1 ± 1 ± 1 ± 1 ± 1 ± 1 ± 1 ±	10 PM	,
CONDITIONS OF APPROVALED TITLE	_	_ PVIE	9 H S 0 H	<u> </u>	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
1 1/1// 1			100 mm m m m m m m m m m m m m m m m m m	J 💆		,
MAR 1 9 1980 ah Freh			ound pure ford bure	9161	0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
See Instructions on Reverse Si	ide		ರಿಕ ≕ ±	∩	മയട്	
JAMES F. SINIS *See Instructions on Reverse SI						

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease				Well No.
COTTON PET	ROLEUM CORPORA	ATION	APACH	€			
Unit Letter	Section	Township	Range County				
K	24	24N	ΤM		Rio	Arriba	
Actual Footage Loc	cation of Well:						
1750	feet from the	South line and	1610	fee	t from the	West	line
Ground Level Elev.	Producing For	mation	Pool				Dedicated Acreage:
69 6 4	PICTUR	ED CLIFFS	So BLA	NCO PICT	URED	CLIFFS	160 Acres
1. Outline th	ne acreage dedica	ted to the subject v	vell by colo	ored pencil o	r hachure	marks on t	
	han one lease is nd royalty).	dedicated to the we	ll, outline e	each and ide	ntify the	ownership t	chereof (both as to working
		ifferent ownership is mitization, force-poo		to the well,	have the	interests o	f all owners been consoli-
Yes	☐ No If a	nswer is "yes," type	of consolid	ation			· · · · · · · · · · · · · · · · · · ·
If answer	is "no," list the	owners and tract des	criptions w	hich have ac	ctually be	een consolid	ated. (Use reverse side of
		ed to the well uptil a	ll interests	have been	onsolida	ted (by con	nmunitization, unitization,
lvo allowa	die will de assign	or until a non-stands	rd mit eli	minating suc	h interes	ts. has been	n approved by the Commis-
	orning, or otherwise,	on until a non-stande	ru ditir, oii	acing suc			FF
sion.							
	1		I				CERTIFICATION
	1		ļ I				
j	ĺ.		i			I hereby	certify that the information con-
	i		i			1	erein is true and complete to the
		į	ı			1	ny knowledge and belief.
	! 		1			Des, 0	ny kinamicaga ana aanian
}	1		1				
ł	1		1			Name	
	+	 					
	1		1			Position	
	1		I			ŀ	
	1		I			Company	
			ļ	_		·	
	I		!			Date	
		Sec.					·
	I		l .				
		7					
	 	24	i			I hereby	certify that the well location
	i						- this alst was platted from field
. 🛮	i		ŀ		15	LITES	antual surveys made by me or
1/201	i				/A		supervision, and that the same
1610'	 † (ı			is two	and correct to the best of my
	!		I		1 8 3	12199	ge and belief.
					1 2	bk Tours	M.
	+-				1	CON. 3	actual surveys made by me or y supervision, and that the same and currect to the best of my ge and belief.
1	1				1011	DIST. 3	
1			1				
	1 8		t				Senta Blio1989
1	177		1			Registered	Depolessiend Phalleer
Į.	1 ' '		1				
			1		•	Jako	1000 L
L			i			Fried	B. Kerpyr.
					TITE	Certification	No
0 330 660	·90 1320 1650 19	80 2310 2640 20	00 1500	1000	50Q (3950	& KEEK.