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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator Cotton Petroleum Corporation	
Address 717 17th Street, Suite 2200, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

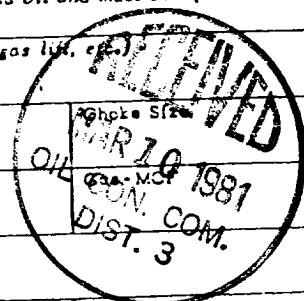
II. DESCRIPTION OF WELL AND LEASE		Kind of Lease Jicarilla	Lease No. 129
Lease Name Apache	Well No. 28	State, Federal or Fee Apache	
Location Unit Letter <u>1K</u> : 1610 Feet From The West Line and 1750 Feet From The South			
Line of Section 24 Township 24N Range 4W, NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	NONE		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	El Paso Natural Gas Company	P. O. Box 990, Farmington, NM	
If well produces oil or liquids, give location of tanks.	Unit C Sec. 24 Twp. 24N Rge. 4W	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Designate Type of Completion - (X)			X	X					
Date Spudded 1-3-81	Date Compl. Ready to Prod. 3-9-81	Total Depth 4115'		P.B.T.D. 3792'					
Elevations (DF, RKB, RT, GR, etc.) 6964' GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2972'		Tubing Depth 3063'					
Perforations 2974', 77', 79', 85', 91', 93', 3000', 04', 07', 13', 23', 25', & 32'		Depth Casing Shoe 4113'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8"	383'		300 sxs to surface					
7-7/8"	4-1/2"	4113'		429 sxs					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	



GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 2230	Length of Test 3 hrs.		
Testing Method (pistol, back pr.) Open Flow	Tubing Pressure (Shut-in) 893	Casing Pressure (Shut-in) 906 PSI	Choke Size .750

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 10 1981	
D.E. Wood / DMD (Signature) Division Production Manager (Title) February 19, 1981 (Date)		Original Signed by FRANK T. CHAVEZ BY SUPERVISOR DISTRICT #3 TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.	