SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42 R1425.

(Other instructions on DEPARTMENT OF THE INTERIOR

43

| icvoise side) | 50-039-222 | ١ |
|---------------|------------------------------------|----|
| | 5. LEASE DESIGNATION AND BESIAL NO |). |

12-1-79

| i | | |
|---|--------------------------------|---------|
| | 6. IN INDIAN ALLOTTER OR TRIBE | |
| | | |
| | 6 IN INDIAN ALLOTTER OF TRUE | NA MARK |

| GEOLOGICAL SUR | VEY | 1/1123026 |
|--|--------------------------------|---|
| APPLICATION FOR PERMIT TO DRILL, | DEEPEN, OR PLUG | BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME |
| 1a. TYPE OF WORK DRILL DEEPEN | ☐ PLUG B | ACK 7. UNIT AGREEMENT NAME |
| D. TYPE OF WELL OIL GAS WELL OTHER | SINGLE MUI | S. FARM OR LEASE NAME |
| 2. NAME OF OPERATOR Kenai Oil & Gas Inc. | | Federal 9. WELL NO. |
| 3. ADDRESS OF OPERATOR 2000 Energy Center One 717-17th St. | Denver, Colo 8020 | 11- |
| 4. LOCATION OF WELL (Report location clearly and in accordance v At surface 705' FNL 790' FEL F | vith any State requirements.4) | S. Blanco Pictured Clift 11. SEC., T., R., M., OR BLE. AND SUEVEY OR AREA |
| At proposed prod. sone | | Section 18, T24N, R1W |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF PO | | 12. COUNTY OF PARISH 13. STATE Río Arriba N.M. |
| 15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPRETY OR LEASE LINE, PT. (Also to nearest drig. unit line, if any) 705! | 16. NO. OF ACRES IN LEASE | 17. NO. OF ACREH ASSIGNED TO THIS WELL 155, 25 160 |
| 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | 19. PROPOSED DEPTH 3600 | 20. ROTARY OR CABLE TOOLS ROTARY |
| 21. BLEVATIONS (Show whether DF, RT, GR, etc.) | | 22. APPROX. DATE WORK WILL START* |

UNITED STATES

| | PROPOSED CASING AND CEMENTING PEOGRAM | | | | |
|--------------|---------------------------------------|-----------------|---------------|------------------------|--|
| SIZE OF HOLE | BIZE OF CASING | WEIGHT PER FOOT | BETTING DEPTH | QUANTITY OF CEMENT | |
| 121/3 | 8 5/8 | 24# | 200' | 150 sx-circ to surface | |
| <u>4Ξ2</u> | 4.500 | 9.5# | 3600' | 200 s x | |

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention.

This gas is dedicated.

74371 GR

The NW/4 of Section 18 is dedicated to this well

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. APPROVED BY ... TITLE CONDITIONS OF APPROVAL, IF A

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator 114 FEDERAL OIL & GAS RIC ARRIBA WEST 24 NORTH Actual Footage Location of Weil: 790 WEST NORTH 705 feet from the feet from the line and Ground Level Elev. Producing Formation Cavilan Pictured South Blanco Ext. 7437.0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Mo No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 11 - 5 - 7918 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and Gat the same is true and correct to the best of my knowledge and belief. RED LAND Date Surveyed 24 October, Registered Professional Engineer and/or Land Surveyor Cuntis C. Stockin Bustan Certificate No. 590ULS

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