SUBMIT IN TRIPLICATE*

Focus approved. Budget Burean No. 4., R1428

(Other	instr	uctions	1)
re	verse	side)	

UNITED STATES

(MR ENGL)	DEPARTMENT	ED STATES OF THE I	NTERIOR	(Other instru reverse :		30-039-22244
APPLICATION				OR PLUG	BACK	6. 16 INDIAN, VALOTTEE OR TRIBE NAME.
1a. TYPE OF WORK DRILL	. LXÌ	DEEPEN		PLUG BA	CK []	7 UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL DESCRIPTION 2. NAME OF OPERATOR	, {х отнев		SINGLE ZONE	MULTI ZONE	PLE [8. PARM OR LEASE NAME
Kenai Oil &	Gas lnc.				. Like the state	Federal 9. WELL NO.
2000 Energy Cent 4. LOCATION OF WELL (Repo	er One 717-17 rt location clearly and	th St. Den in accordance wi	ver, Colo. Ith any State req	80202 uirements.*)		10. FIRED AND POOL, OR WILDCAR GAVILAN Pictured Clift
At proposed prod. zone		1650' FNL FSL		ı		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. DISTANCE IN MILES AND	DIRECTION FROM NEA					Section 2, T24N, R2W 12. COUNTY OR PARISH 13. STATE
	f Lindrith, N	ew Mexico				Rio Arriba N.M.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		16. NO. OF ACRES		RES IN LEASE		OF ACRES ANSIGNED HIS WELL
PROPERTY OR LEASE LINE (Also to nearest drig. u 18. DISTANCE FROM PROPOSE	nit line, if any)	790'	160 19. PROPOSED	DEPTH	20 кота	160
TO NEAREST WELL, DRIL OR APPLIED FOR, ON THIS I	LING, COMPLETED,		3600		_	otary
21. ELEVATIONS (Show whether	r DF, RT, GR, etc.)			·	1 2. 22."	22. APPROX, DATE WORK WILL START*
72851						12-15-79
23.	I	PROPOSED CASI	ING AND CEME	NTING PROGE	t A M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I		TTING DEPTH		QUANTITY OF CEMENT
12½	8 5/8	24#				<u>00 sx-circ to surface</u>
b 	4.500	9.5#		20.:		<u>00 sx</u>
,		1	'		'	
Selectively perf	orate and sar	ndwater fra	acture the	Pictured	Cliffs	formation.
A 3000 psi WP am	nd 6000 psi te	est double	gate prev	enter equ	ipped w	ith blind and pipe rams
will be used for	blow out pre	evention.				
This gas is dedi					200	The second of th
The SE/4 of Sect		icated to t	thic well			
The SE/4 of Sect	. 1011 2 15 ded.	icated to t	cmis werr			Tr CCM COM.
					1 3 A. L.	and the first th
					1 1/	04 000
					/ c ²	1 (a) 3
IN ABOVE SPACE DESCRIBE D	ROPONED PROGRAM : IF	proposal is to de-	epen or plug hac	k. give data on	present proc	fuctive zone and proposed new productive
				· -		d and true vertical depths Give blowest
94	Salah Sa Salah Salah Sa					
BIGNED	Fillodo S	T	ITLB	Agent		DATE 11-5-79
(This space for Federal	or State office use)			AND THE RESERVE OF THE PARTY OF	· · · · · · · · · · =	
PERMIT NO.						110 # 12.0
· Marie ATVI Commission			Arrany			
APPROVED BY		т	ITLE			DATE

at 3ml

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107 Supersodes C-128 Literative (4-65

All distances must be from the outer boundaries of the Section perator Legge Well Lio KENAI OIL & GAS FEDERAL Unit Letter 24 NORTH RIU ARRIMA Actual Footage Location of Well: 1000 SOUTH him and fround Lyvel (lev. Lean and Assemb Gavilan Pictured Gavilan Pictured Cliffs Ext 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Kenai Oil & Gas Inc. 11-5-79 Sec. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 190 under my supervision, and that the same is true and correct to the best of my knowledge and belief Letuber 14/4 Respiratored to tensional facilities under Leurd Larveyor Cuptis C. Stocking 1320 1650 1980 2310 2000 1 500 1000 500 5900 LS

