DUPPINGO DISTRICT,

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR NM-23032  GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAM		OP TRIBE NAME
GEULUGICAL SURVET	NONE	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NONE	
1 oil — gas —	8. FARM OR LEASE NAME FEDERAL 2  9. WELL NO. #43  10. FIELD OR WILDCAT NAME Gavilan Pictured Cliffs  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T24N-R2W	
well well X other  2. NAME OF OPERATOR		
KENAI OIL AND GAS INC.		
<ul> <li>3. ADDRESS OF OPERATOR</li> <li>717 17th Street, Ste. 2000, Denver, CO 80202</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ul>		
AT SURFACE: 1650' FSL - 790' FEL (NESE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7285' GL	
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	firectionally drilled, give sub	give pertinent dates, osurface locations and
2/12/80: TD 220'; 8-5/8" casing @ 214'. MIRU Roads and location exceedingly muddy	-	Co., Rig #1.
2/13/80: TD 460', drilling ahead. Started dr @ 8 p.m., 2/12/80.	rilling cement in s	RECEIVED FEB 2 1 1980
Substitution Safety Valve: Many and Type	Set	ONL CON. COM. DIST. 3
Subsurface Safety Valve: Manu. and Type		
SIGNED SIGNED Manager-Drilling &	Production	2/14/80
ACCEPTED FOR RECORD (This space for Federal or State of	···	
	DATE	
FEB 1 9 '80		

\*See Instructions on Reverse Side