SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42 R1425

APPLICATION	GEOLO	T OF THE INTE OGICAL SURVEY TO DRILL DEFI	PEN, OR PLUG I	5. LEASE DESIGNATION AND NERIAL I
la. TYPE OF WORK				
b. TYPE OF WELL		DEEPEN 🗌	PLUG BA	CK 7. UNIT AGREEMENT NAME
·	VELL OTHER		SINGLE MULTIN	S. FARM OR LEANE NAME
. NAME OF OPERATOR				Federal 3
Kenai Oil 8 3. Addeess of Operator	& Gas Inc.			9. While No.
2000 Energy	Center One 717	-17th Street I	Denver, Colo. 80 State requirements.*)	202 10. FIBLD AND POOL, OR WILDCAT
At surface	' FNL & 1850 FE		,	11. smc., T., B., M., OR BLK.
At proposed prod. sor		-		AND SURVEY OR AREA
A DISTANCE IN MILES	AND DIRECTION FROM NEA	DESCRIPTION OF PAGE		Section 3, T24N, R2
			6.	12. COUNTY OR PARISH 13. STATE
5 M116S NOTE DISTANCE FROM PROPILOCATION TO NEARES			NO. OF ACRES IN LEASE	Rio Arriba N.M.
PROPERTY OR LEASE 1 (Also to nearest dr)	LINE, PT.	790'	160	TO THIS WELL, 16#, 88
8. DISTANCE FROM PROS TO NEAREST WELL, D	POSED LOCATION® DRILLING, COMPLETED,	19.	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IIS LAASE, FT.		3600	Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL STA
3.		DRADAGED GAGTWA AN		Dec. 1, 1979
			ND CEMENTING PROGR	AM
SIZE OF HOLE	GIVE OF CLEINS			
	SIZE OF CASING	WEIGHT PER POOT	SETTING DEPTH	QUANTITY OF CEMENT
12½ 6½	8 5/8 4.500	24# 9.5#	200' 3600'	150 sx-cfrc to surface 200 sx
12½ 6½ Selectively pe A 3000 psi WP will be used f This gas is de The NE% of Sec	8 5/8 4.500 erforate and same and 6000 psi to for blow out producated. Etion 3 is dedicated.	24# 9.5# ndwater fracturest double gate evention. cated to this w	200' 3600' The the Pictured preventer equivalent.	150 sx-circ to surface 200 sx Cliffs formation. pped with blind and pipe ram
Selectively per A 3000 psi WP will be used for This gas is de The NE% of Second to the NE% of	8 5/8 4.500 erforate and same and 6000 psi to for blow out projection 3 is dedicated. E PHOPOSED PROGRAM: If drill or deepen directions	24# 9.5# ndwater fracturest double gate evention. cated to this w	200' 3600' The the Pictured preventer equivalent.	150 sx-circ to surface 200 sx Cliffs formation. pped with blind and pipe ram
Selectively per A 3000 psi WP will be used for This gas is de The NE% of Second The	8 5/8 4.500 erforate and same and 6000 psi to for blow out producated. Stion 3 is dedicated and same and for blow out producated. Stion 3 is dedicated at the form of the for	24# 9.5# ndwater fracturest double gate evention. cated to this was proposal is to deepen or ally, give pertinent data	200' 3600' The the Pictured of preventer equivall. The plug back, give data on poor subsurface locations and the preventer and the preventer equivalent equiv	150 sx-circ to surface 200 sx Cliffs formation. pped with blind and pipe ram resent productive wone and proposed new production measured and true vertical depths. Give blow

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Well No. 31 🕳 KENAI OIL & GAS FEDERAL Un t Letter Section Township Range County 24 NORTH 2 WEST RIO ARRIBA Ac ual Footage Location of Well: 790 1850 NORTH BAS'I' feet from the line and feet from the Ground Level Elev. Producing Formation Ledicated Acreage: Gavilan, Rictured 16**4**, 88 7235 <u>Undesignated</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent Company Kenai Oil & Gas 11 - 5 - 79I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. ¹⁴ 0 5 1979 Daily Surveyed 24 october. Registered Professional Engineer and/or Land Surveyor Curtis C. Stocking

1320 1650

1989 2810

26 40

2000

1900

1900

5900 LS

