## SUBMIT IN TRIPLICATION

(Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					5' 41 + 2 33 3 3 6 16 INDIAN, ALEGUEE OR TRIGE NA
Ia. TYPE OF WORK					7 UNIT AGREEMENT NAME
DRILL &	DEEPEN	LI	PLUG	BACK 1	
b. TAPE OF WELL.  OIL. GAS WELL X		SINGLE ZONE		MIGLTIPER	F FARM OR I BEST NAME
WELL I WELL IX.1. 2. NAME OF OPERATOR	OTHER	2777.			Federal 27
					9 WELL NO.
Kenai Oil & Gas Inc					13-2
2000 Energy Center	One 717-17th Stre	et Denver	c, Colo.	80202	10 FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report locat	ion clearly and in accordance	A any black	requirements	• )	Undesignated P.C.
At surface	990 FML 1650' F	<b>7</b> 7L			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	•				
					Section 27, T25N, R.
14. DISTANCE IN MILES AND DIRECT	TION FROM NEAREST TOWN OR PO	ST OFFICE.			12, COUNTY OR PARISH 13, STATE
4 miles North	of Lindrith, New M	exico	ACRES IN LE	1.7	Rop Arriba   N.M.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		16. No. OF	ACRES IN LE	TO T	IIIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line	, if any) 990 '	160			160 -
18. DISTANCE FROM PROPOSED LOCA TO NEAREST WELL, DRILLING, CO.	TION* OMPLETED,	19. гворов			RY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, P	т.	360	00'	R	OLATY 1 22 APPROX DATE WORK WILL ST.
21. ELEVATIONS (Show whether DF, I	RT, GR, etc.)				
	. 7300' GR				1 12-15-79
23.	PROPOSED CAS	SING AND CE	MENTING I	PROGRAM	
SIZE OF HOLE SIZE	OF CASING WEIGHT PER	FOOT	SETTING DEP	тн	QUANTITY OF CEMENT
12½ 8	5/8 <u>24#</u> 500 9.5#		2001		x-Circ to surface
	500 9.5#		3600'	200 s	×
will be used for blo					th blind and pipe ram
This gas is dedicate	ed •				State of the state
The SW/4 of Section	_	this we	11		
THE SWIT OF SECTION	Li 15 dedicates a				
				1 5	
				•	
				j	j.
				•	• *
IN ABOVE SPACE DESCRIBE PROPOSE	D PROGRAM: If proposal is to d	leepen or plug	back, give da	ata on present pro	ductive zone and proposed new product and true vertical dentity (five bl
zone. If proposal is to drall or d	eepen directionally, give pertin	ent data on si	ibsurface loc	ations and measur	ed and true vertical depths — Give bl
preventer program, if any. 24.			·	-	-
	· **				11 5. 70
NIGNED JOE F. E1	iedgē	TITLEA	gent	 	DATE 11-7-72
(This space for Federal or Sta	ite office use)			"	
			moutt name		
PERMIT NO.		API	BUVAL DATE .		
A AND AND THE STATE OF THE STAT		TITLE			DATE.
APPROVED BY	r :				A COMMITTEE OF THE COMM
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Openates PELEKAL KENAT CIL & GAS Sec. 11. 16 Township ARRIDA ΚĬÜ 2 WEST 25 NURTH 27 tage Localism of Well; Actual L west 1650 South 490 feet from the leet to to the In amount Formation Ground I good a lev undesignuted Gavilan rictured Cliffs 7321.0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company Kenai Oil & Gas Inc. 11-5-79 27 Sec. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the 650 November 5900 LS

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