1a. TYPE OF WORK

b. TYPE OF WELL OIL

2. NAME OF OPERATOR

WELL

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-039-2236

Form approved. Budget Bureau No. 42 R1425

Na 27071

5 .	LEESE	DESIGNAT	LION YND	BERIAL	NO.
		× 5. 4 ~	200		

DEP.	ARTMEN	IT OF THE INTI	ERIOR		5. LEGISE DESIGNATION AND SERIAL NO.
	GEOL	OGICAL SURVEY			517-091775
FOR	PERMIT	TO DRILL, DEE	PEN, OR I	PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
K		DEEPEN []	PL	UG BACK 🗆	7. UNIT AGREEMENT NAME
K	OTHER		SINGLE ZONE	MULTIPLE ZONE	8. FARM OR LEASE NAME
					Federal 29

Kenai Oil & Gas Inc.
3. ADDRESS OF OPERATOR 34-2 2000 Energy Center One - 717-17th St. Denver, Colo.
4. Location of wall (Report location clearly and in accordance with any State requirements.*)

80202 10. FIELD AND POOL, OR WILDCAT Undesignated P.C. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990 FL 1650 FEL

At proposed prod. sone

APPLICATION FOR PERMIT TO DRILL

DRILL **(**

WELL K

UNITED STATES

Section 29, T25N, R2W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE miles NE of Lindrith, New Mexico Rio Arriba 15. DISTANCE FROM PROPOSED® LOCATION TO NEARBST PROPERTY OR LEASE LINE, PT 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 990 160

(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19 PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3600 Rotary

21. BLEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

<u> 12-15-79</u>

7107' GR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12½	8 5/8	24#	200'	150 sx-circ to surface
64	4½	9.5#	3600'	200 sx

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention.

This gas is dedicated.

The SE/4 of Section 29 is deidcated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if apy.

24. Agent DATE 11-5-79 TITLE Elledge (This space for Federal or State office use) PERMIT NO. ___ APPROVAL DATE ... APPROVED BY _ TITLE CONDITIONS OF APPROVAL, IF ANY :

sh Ench

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator FEDERAL KENAI OIL & GAS Township County Section Unit Letter RIO ARRIBA 25 NORTH 2 WEST Actual Footage Location of Well: E AST SOUTH 1650 line and feet from the feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Gavilan Pictured Cliffs -- Undesignated 160 Acres 7107.0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-poeling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company Kenai Oil & Gas Inc. Date 29 Sec. I hereby/certify than the well location shown on this plat was plotted from field notes of actual surveys mede by me or under my supervision, and that the same is true and correct to the best of my Date Surveyed 24 Up toborgan Registered Professional Enginee Certificate No. 5980 LS

1880 1650

1980 2310

