

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Jerome P. McHugh

3. ADDRESS OF OPERATOR  
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
990' FSL - 1650' FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

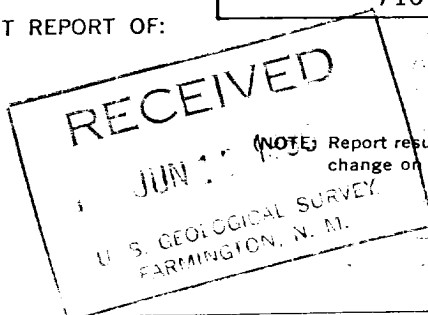
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
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☐  
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☐  
☐



5. LEASE  
NM 23039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
#34

10. FIELD OR WILDCAT NAME  
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 29 T25N R2W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7107' GL

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-9-80 Rigged up Western. Spotted 250 gal 15% HCl acid in hole. Rigged up Jetronics Inc. Pressure tested csg to 3000 psi - OK. Perforated PC formation 3394-3402', 3408-15', 3422-26'. Total 19 holes. Breakdown formation w/1050 psi, ISDP 800 psi. Foam fraced using a total of 450,500 scf N<sub>2</sub> 62 gals adafoam, 50,000# 10-20 sand, 37.8 B/M pumping time. Min pressure 1800 psi @ 25 B/M, Max 2150 psi, Ave 2000 psi, ISDP 1700 psi - 15 min shut in - 1500 psi.

6-11-80 Rigged up Nowsco. Cleaned out frac sand to PBD 3464' using 77,700 scf of N<sub>2</sub>. Ran 105 jts 1-1/4" 2.4# J-55 10R EUE tbgs. TE 3414.86' set @ 3420' RKB. Have swab stop on bottom jt. Shut well in.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Agent

DATE 6-13-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 19 1980

FARMINGTON DISTRICT