DISTRIBUTION			
SANT'A FE			
FILE		/	
U.S.G. <b>S.</b>		ľ	<u> </u>
LAND OFFICE			L
IRANSPORTER	OIL		
IRANSPORTER	OIL GAS		
OPERATOR		2	
PRORATION OFFICE			

February 25, 1980

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-65

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NAT	URAL GAS		
LAND OFFICE					
TRANSPORTER GAS			W.		
OPERATOR 2	API #30-039-22252				
PRORATION OFFICE Operator					
ARCO Oil and Gas	Company, Division of At	lantic Richfield C	ompany		
P. O. Box 5540, I	Denver, Colorado 80217				
Reason(s) for filing (Check proper box)		Other (Please exp	lain)		
New Wo!!	Change in Transporter of: Oil Dry Gas				
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	751			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kin	d of Lease	Lease No.	
Lease Name	112 W.Lindrith - Ga	Sin	te, Federal or Fee Indian	Jicarill	
Jicarilla Location	112   W. HIME I CH OC			Cont.#1]	
Unit Letter K; 195	50 Feet From The South Line	and 1650 F	eet From The West		
Line of Section 6 Town	nship 24N Range	4W , NMPM,	Rio Arriba	County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S		·	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to wi	hich approved copy of this form is t		
Permian Corporation Name of Authorized Transporter of Cast	Inglead Gas V or Dry Gas	P.O. Box 1702, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Com		P.O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? When			
give location of tanks.	K 6 24 4	No	Line connected		
If this production is commingled with V. COMPLETION DATA	h that from any other lease or pool,	give commingling order nu			
	Oil Well Gas Well	New Well Workover [	Deepen Plug Back Same Res	s'v. Diff. Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded ~ 12-8-79	· 2-21-80	7483'	7442'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
6864'KB,6863'DF,6850'GL	Gallup/Dakota	6197'	7137 Depth Casing Shoe		
Perforations  Dakota 7245'-7315', Gal	lup 6357'-6411' & 6197'-	6301 <b>'</b>	7483'		
Darota 7243 7313 7 642	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CER	MENT	
12-1/4"	8-5/8" 5-1/2"	298' 300 sxs 7483' 675 sxs			
7-7/8"	2-3/8"	7137'		070 080	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume ( pth or be for full 24 hours)	of load oil and must be equal to or	exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas lift, etc.)		
2-21-80	2-21-80	Flow Casing Pressure			
Length of Test	Tubing Pressure 250#	900#	Ad in the be		
24 hr Actual Prod. During Test	011 - Bbla.	Water - Bbls.	Gas-MCF		
93 bbls	73	20	FEB 2 7 1980 <sub>02</sub>	<del> </del>	
			OIL CON. COM.		
GAS WELL Actual Prod. Test- MCF/D	Length of Test	Bbls. Condensate/MMCF	Gr Dis of Condendate		
		Cosing Pressure (Shut-in	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure ( budc-12			
VI. CERTIFICATE OF COMPLIANCE	TE.	OIL CO	NSERVATION COMMISSIC	N	
I. CERTIFICATE OF COMPLIANCE	J <b>L</b>	M	NSERVATION COMMISSIC AR 1 8 1980	. 19	
I hereby certify that the rules and r	egulations of the Oil Conservation	n AFFROVED		. 13	
Commission have been complied wabove is true and complete to the		By Original Signed by F	KANK I. CHAVEL		
		TITLE SUPERVISOR DISTRICT # 3			
•		This form is to be	filed in compliance with RUL	E 1104.	
KL Flanck		II to at the force when by	t for allowable for a newly dril accompanied by a tabulation	OI TUE CEATERIY	
K. L. Flinn		tests taken on the we	il in accordance with RULE in is form must be filled out comp	11.	
Operations Information (Time	ASSISTANT le)	All sections of th able on new and recor	npleted wells.	,	