

REGISTRATION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
DL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API # 30-039-22252

Operator
ARCO Oil and Gas Company, Division of Atlantic Richfield Company
Address
P. O. Box 5540, Denver, Colorado 80217
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
LINE CONNECTION

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Jicarilla
Well No.
112
Pool Name, including Formation
W. Lindrith - Gallup/Dakota
Kind of Lease
State, Federal or Fee
Indian
Lease No.
Jicarilla
Contr. H
Location
Unit Letter
K
1950 Feet From The
South Line and
1650 Feet From The
West
Line of Section
6
Township
24N
Range
4W
NMPM,
Rio Arriba
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1702, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.
Unit
K
Sec.
6
Twp.
24
Rge.
4
Is gas actually connected?
YES
When
August 2, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
12-8-79
Date Compl. Ready to Prod.
2-21-80
Total Depth
7483'
P.B.T.D.
7442'
Elevations (DF, RKB, RT, GR, etc.)
6864'KB;6863'DF;6850'GL
Name of Producing Formation
Gallup/Dakota
Top Oil/Gas Pay
6197'
Tubing Depth
7137'
Perforations
Dakota 7245'-7315', Gallup 6357'-6411' & 6197'-6301'
Depth Casing Shoe
7483'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	298'	300 sx
7-7/8"	5-1/2"	7483'	675 sx
	2-3/8"	7137'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. L. Flinn
K. L. Flinn (Signature)
Operations Information Assistant (Title)
August 11, 1980 (Date)

OIL CONSERVATION COMMISSION

APPROVED
AUG 13 1980
BY
Original Signed by FRANK I. CHAVEZ
TITLE
SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiphase completed wells.