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Appropriate District Office
DISTRICT J
P.O. Box 1940, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rettorn of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	MADALIN D	or	A.T. A.17		151.0.00		Well	API No.			
ARCO O'LL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.								3003922252			
1816 E. MOJAVE, FAF	MINGTON,	NEW ME	XICO 8	37401							
Resson(s) for Filing (Check proper box)  Other (Please explain)											
ew Well Change in Transporter of:											
Recompletion	Casinghead Gas Condensate EFFECTIV						1/90				
f change of operator give name											
and address of previous operator	4300 15	4.05		<del></del>		<del></del>			<del></del>		
II. DESCRIPTION OF WELL AND LEAST Lease Name  W			Il No. Pool Name, Including Formation				Kind	Kind of Lease Lease No.			
JICARILLA XI					NORITH GAI	_ DK		State, Federal or Fee		NTRACT 111	
Location K		1950			SOUTH		1650		WE	ST	
Unit Letter	_ :	Feet From The Li		e and	Feet From		TheLine				
Section 6 Townshi	p 24N	···	Range	4₩	, N	мрм,	RIO	ARRIBA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	II. AN	D NATTI	RAL GAS						
Name of Authorized Transporter of Oil	4	or Condex			Address (Gin	e address to w				nt)	
MERIDIAN OIL COMPANY					P 0 BOX 4289 FARMINGTON, NM 87401						
Name of Authorized Transporter of Casing EL PASC NATURAL GAS	, 💢	or Dry Gas Address (Give address to which of P 0 80X 4990, FAR				nich <i>approved</i> FARMINGTO	approved copy of this form is to be sent) HINGTON, N.M. 87499				
If well produces oil or liquids,				Is gas actually connected? When							
rive location of tanks.	1 K	5	1 24		<u> </u>	YES		<del></del>			
f this production is commingled with that  IV. COMPLETION DATA	from any ou	er lease of	poot, gav	ve commungi	ing order aum	ber:	<del></del>				
Designate Time of Completion		Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		ni Ready to	Prod		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	L	1	
opasse	Date Compi. Ready to Prod.			Tom Deput			F.B. 1.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					:			Depth Casing Shoe			
									•		
					CEMENTI	NG RECOR		7			
HOLE SIZE	CA	SING & TL	JBING S	SIZE	! 	DEPTH SET	<del></del>	<u> </u>	SACKS CEMI	ENT	
						<del></del>				<del></del>	
V. TEST DATA AND REQUES	T FOR A	LLOW	ARI.E		<u> </u>			<u>L</u>			
OIL WELL (Test must be after n				oil and must	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	4			Producing M	ethod (Flow, pu	emp, gas lift, i	tic.)			
Length of Test	Tubing Pressure			Casing President			Choke Size				
					Link to the second						
Actual Prod. During Test Oil - Bbis.						Water - <b>Bobb</b> ) OCT 3 199		Gla-MCF			
GAS WELL					<u> </u>			8 1		<del> </del>	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Concernate MONET				Condensate		
	· · · · · · · · · · · · · · · · · · ·			DIST. 3							
esting Method (putot, buck pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFIC	ATE OF	COM	TIAN	VCE		<del></del>	<del></del>	<u> </u>	<del></del>	·	
I hereby certify that the raise and regula	_			·CL		OIL CON	ISERV	ATION	DIVISIO	N	
Divinion have been complied with and to in true and complete to the best of my h		•	ne above		_	_		<b>O</b> CT 0 3	1000		
		,			Dete	Approve	d	00103	1330	na n	
Could Tuke											
Signature PAUL TUCKER		PROD SI	JPERVI	SOR	By_	····		· =	No.		
Printed Name			Title		Title	<u></u>	SUPER	VISOR D	ISTRICT	13	
OCTOBER 3, 1990 Date		( 505 )32 Tele	25-752 phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.