Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III
1000 Rio Brazos R.1., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCI) OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.  1816 E. MOJAVE, FARMINGTON, NEW MEXICO 87401  eason(s) for Filing (Check proper box)  iew Well  Change is Transporter of:  scompletion  Oil  Dry Gas	
1815 E. MOJAVE, FARMINGTON, NEW MEXICO 87401  eason(s) for Filing (Check proper box)  Change is Transporter of:	
eason(s) for Filing (Check proper box)  Change in Transporter of:	
ew Well Change in Transporter of:	<del> </del>
hange in Operator Casinghead Gas Condensate FFFECTIVE 2/11/91	
change of operator give same Pannon Francy Inc. 3031 FM 1960 West Suite 210 Houston Tayas 7	0068-353
a date of previous operator	
DESCRIPTION OF WELL AND LEASE	ase No.
State, Federal or Fee	
JICARILLA D 112 W. LINDRITH GAL DK CON	TRACT 111
Unit Letter K : 1950 Feet From The SOUTH Line and 1650 Feet From The WES	I Line
Out Date:	
Section 5 Township 24N Range 4W NMPM, RIO ARRIBA	County
T. DESCRIPTION OF SELVED OPEN OF OUR LAND MATTER AT CAS	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  ame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be see	nt)
MERIDIAN OIL COMPANY  P 0 BOX 4289 FARMINGTON NM 87401	•
Inme of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be set	rs')
EL PASO NATURAL GAS COMPANY P.O. BOX 4990. FARMINGTON, N.M. 87499	
well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?	
re location of tanks.  A 5 24N 4W YES	
this production is commingled with that from any other lease or pool, give commingling order number:	
7. COMPLETION DATA   Oil Well   Gas Well   New Well   Workover   Deepea   Plug Back   Same Res'v	Diff Res'v
Designate Type of Completion - (X)	)
nte Spudded Date Compt. Ready to Prod. Total Depth P.B.T.D.	<del></del>
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Perforations Depth Casing Shoe	
Perforations Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME	ENT
	<del></del>
7. TEST DATA AND REQUEST FOR ALLOWABLE	1
7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour	·s.)
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7. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)	·z.)
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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Cashe Producing Method (Flow, pump, gas lift, etc.)  Cashe Producing Test  Oil - Bbls.  Water - Bbls.	·s.)
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 house Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure	·1.)
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Cash Producing Method (Flow, pump, gas lift, etc.)  Cash Producing Test  Oil - Bbls.  FEB 2 5 1991  FEB 1 9 1991	·s.)
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 house Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Water - Bbls. FEB 2 5 1991  GAS WELL  Control Prod. Test - MCFD  Length of Test  Control Division -	z.)
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 house Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Caddle Prissure  Caddle Prissure  Caddle Prissure  Water - Bbls.  FEB 2 5 1991  GAS WELL  CAND PROBLEM FEB 1 9 1991  GAS WELL  Cand Prissure  Caddle Prissure  DEST. 3	T.)
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 house Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Discrepance  Cadia Pressure  Discrepance  Gas-MCF FEB 1 9 1991  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Discrepance  Dis	)
Actual Prod. During Test  Oil - Bbia.  Casing Pressure  Oil - Boile.  Casing Pressure  Oil - Boile.  Casing Pressure  Oil - Boile.  Casing Pressure  Casing Pre	(x)
7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 house Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test Oil - Bbls.  Gas- NCF FEB 2 5 1991  GAS WELL Actual Prod. Test - MCF/D  Length of Test  Dist. 3  String Method (pian, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Chick Size	
7. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 house Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Oil - Bbls.  Water - Bbls.  FEB 2 5 1991  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Oil - Consequence (Shut-in)  Oil - Consequence (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  OIL CONSERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIV	
TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 house the first New Oil Run To Tank Date of Test  Date of Test Producing Method (Flow, pump., gar lift, etc.)  Length of Test Tubing Pressure  Cadda Producing Method (Flow, pump., gar lift, etc.)  Cadda Producing Method (Flow, pump., gar lift, e	
ACTUAL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour Date Firm New Oil Run To Tank  Date Firm New Oil Run To Tank  Date of Test  Tubing Pressure  Discrept Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Discrept Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Discrept Pressure  Casing Pressure (Shest-in)  Casing Pressure (Shest-in)  Casing Pressure (Shest-in)  Oil CONSERVATION DIVISION DIVISION Division have been complete with and that the information gives above is true and completes to the best of any knowledge and belief.	
TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 house producing Method (Flow, pump, gar lift, etc.)  Length of Test  Tubing Pressure  Dil - Bbls.  Test Oil - Bbls.  Test Oil - Bbls.  The producing Method (Flow, pump, gar lift, etc.)  Cash Principle  The producing Method (Flow, pump, gar lift, etc.)  The producing Method (Flow, pum	
/. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 house the first New Oil Run To Tank Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Oil - Bbls.  Water - Bbls.  FEB 2 5 1991  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Using Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION Division have been complied with and that the information given above in true and complets to the best of sty knowledge and belief.  Date Approved  By  Date Approved  By  Date Approved  By	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.