

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Snyder Oil Corporation	Well API No. 30-039-22252
Address 1625 Broadway, Suite 2200, Denver, CO 80202	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter <input type="checkbox"/> Other (Please explain)	
EFFECTIVE DATE 11/1/93	
If change of operator give name and address of previous operator Aree Oil and Gas Company, 316 E. Mojave, Farmington, N.M. 87401	

III. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla	Well No. 112	Pool Name, including Formation Lindero Gallup Dakota, West	Kind of Lease State, Federal or Fee	Lease No. JIC111
Location Unit Letter K : 1950 Feet From The South Line and 1650 Feet From The West Line Section 6 Township 24N Range 4W, NMPM, Rio Arriba County				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining Company	or Condensate 482810	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256 Farmington, N. M. 87499			
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas 482830	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, N. M. 87499			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 5	Twp. 24N	Is gas actually consorted? Yes	When? 11/1/93

If this production is commingled with that from any other lease or pool, give commingling order number: 48285

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	NOV 15 1993
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - Bbls

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
RAY S. ECKSTEIN
Printed Name
11/12/93
Date
(505) 632-8056
Telephone No.
ENGINEERING TECH.
Title

OIL CONSERVATION DIVISION

Date Approved NOV 15 1993
By [Signature]
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.