

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company  
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR  
P. O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FEL & 2150' FSL (NW SE)  
AT TOP PROD. INTERVAL: Unit J  
AT TOTAL DEPTH: Approx the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) N.O. setting production casing

5. LEASE

Jicarilla Contract #111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

111

10. FIELD OR WILDCAT NAME

W. Lindrith - Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

5-24N-4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22256

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6735' GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 11 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 175 jts 5-1/2" csg, 33 jts, 17# (1416.87') & 142 jts, 15.5# (5965.84') ST&C, GS, FC, & DV tool (5.70') total of 7388.41', DV tool @ 3894', FC @ 7334' & csg landed @ 7376' KB. Cemented 1st stage with 10 BW & 1000 gals mud flush, 350 sxs 50/50 poz, 4% gel, 6.5# gilsonite/sx, 3/4% CFR-2 followed with 150 sxs Class "B"; 85 bbls slurry displaced with 176 bbls water. P.D. @ 9:30 pm 3-23-80. Cemented 2nd stage with 1000 gals mud flush, 300 sxs 50/50 poz mix, 4% gel, 6.5# gilsonite/sx, 3/4% CFR-2, followed with 100 sxs Class "B"; 73 bbls slurry displaced with 93 bbls water. Circulating pressure 600#. Closed DV tool with 2500#. P.D. @ 11:30 am 3-23-80. Good cement job.

Released rig @ 3:00 am 3-24-80.

Waiting on completion.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 4-3-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

NMCCC

APR 14 1980

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY M. L. Kuchera

