

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

20-039-22256
Form approved
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company					
3. ADDRESS OF OPERATOR P. O. Box 5540, Denver, Colorado 80217					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1850' FEL & 2150' FSL (NW SE) Unit J At top prod. interval reported below Approx the same At total depth API # 30-039-22256					
14. PERMIT NO.		DATE ISSUED			
Mr. Barrick		2-20-80			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
3-6-80		3-24-80		5-22-80	
18. ELEVATIONS (DF, REE, RT, GR, ETC.) *		19. ELEV. CASINGHEAD			
6735' GL; 6748' DF; 6749' KB		---			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY *	
7379'		7315'		1	
23. INTERVALS DRILLED BY					
ROTARY TOOLS 0-7379'					
CABLE TOOLS ---					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *					
Dakota 7214'-7151'; Graneros 7008'-7018'; Gallup 6300'-6353' & 6194'-6095'					
25. WAS DIRECTIONAL SURVEY MADE					
NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN					
FDL/CNL/GR; DIL; CBL					
27. WAS WELL CORED					
NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	332'	12-1/4"	300 sxs	NONE
5-1/2"	17# & 15.5#	7376'	7-7/8"	900 sxs (2 stage)	NONE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	
NONE					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	7115'	NONE			
31. PERFORATION RECORD (Interval, size and number)					
Dakota	7214'-7151'	23 holes			
Graneros	7008'7018'	20 holes			
	7008'-7018' (re-perf'd)	20 holes	SEE ATTACHED		
Gallup	6300'-6353'	20 holes			
	6194'-6095'	25 holes			
32. ACID, SHOT, FRAC, OR OTHER PERFORATION METHOD					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
JUN 18 1980					
FARMINGTON DISTRICT					
BY John D. [Signature]					
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)
5-22-80	Pumping				Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
5-22-80	24 hrs	---	102	102	128
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
220#	220#	102	102	128	50
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
To be sold					
35. LIST OF ATTACHMENTS					
2 of #26 above and Daily Well History					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED W. A. Walther, Jr.		TITLE Operations Manager		DATE 6-5-80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
NO DST'S AND NO CORES			Pictured Cliffs	2790'
			Lewis Shale	2844'
			Chacra	3642'
			Base of Chacra	3788'
			Mesaverde	4432'
			Upper Mancos	5165'
			Gallup	6088'
			Greenhorn	6923'
			Graneros	6985'
			Dakota	7148'
		Burro Canyon	7244'	
		Morrison	7359'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7220'	350 gals 15% MCA
7214'-7151'	96,900 gals 1% KCL wtr & 90,000# 20/40 mesh sand
7030'	250 gals 15% MCA
7008'-7018'	56,800 gals 1% KCL & 50,000# 20/40 mesh sand
6300'-6353'	1000 gals 15% HCL & 50 ball sealers
6300'-6353'	85,100 gals 1% KCL wtr + adds & 28,000# 100 mesh sand & 153,000# 20/40 mesh sand
6194'-6095'	2000 gals 15% HAS-1 & 50 ball sealers
6194'-6095'	142,900 gals 1% KCL wtr, 48,000# 100 mesh sand & 204,000# 20/40 mesh sand

3/7/80	336 (336)	WOC. Spud 12-1/4" hole 4 pm 3/6/80 & drld to 336' in 5 hrs. Circ & TOH. Ran 7 jts 8-5/8" K-55 24# ST&C & set shoe @ 332.42' RKB w/ insert (FC) @ 286.11'. Placed crtlzrs @ 286', 241' & 105'. RU Nat'l Cementers, mixed & pmpd 300 sx C1 "B" w/3% CaCl ₂ , plus 1/4#/sx Flocele. Did not bmp plug after 19 bbls displacement, nor was gd cmt returns rec'd @ surf. SI 12:30 am 3/7/80. At 6 am 3/7 begin to back off landing jt, but cmt not holding - will WOC longer, plus recmt around top. 1/4" @ 336'. 120 RPM, all wt. Mud: 9.3#, vis 70. B#1, 12-1/4", Sm., DT, made 336' in 5 hrs.
3/8/80	336 (0)	WOC. Cont'd WOC & another cmt truck until 9 pm. Ran 1" pipe 90' below GL dn 8-5/8" annulus & HOWCO pmpd 75 sx C1 "B" + 2% CaCl ₂ w/complete returns thruout. Had cmt returns to surf. JC 10:45 pm 3/7. To WOC to 8:30 am. Mud: 8.6#, vis 33, WL 12.8, FC 2/32, Sd-tr, salt 550, Ph 8.5, oil 4%. (B#2)
3/9/80	1494 (1158)	Drlg sd & sh. WOC to 8 am. NU csg head & BOP. Tstd BOP & blind rams 1000#, OK 30 min. No cmt in btm jt. Drld shoe & found cmt just below shoe, not set up. 1/2" @ 1277'. 80 RPM, 30M#. Mud: 8.9#, Vis 36, WL 6, FC 2/32, Sd-tr, Ph 9, Ca 500, oil 7. B#2, 7-7/8", HTC, OSClg, made 1158' in 10 hrs.
3/10/80	2900 (1406)	Drlg. 1/2" @ 1497', 3/4" @ 2187', 3/4" @ 2690'. 65 RPM, 30M#. Mud: 8.9#, vis: 37 WL 6.8, FC 3/32, Sd-tr, Ph 8.5, Ca 500, oil 6%. (B#3).
3/11/80	3312 (412)	Drlg. Hole tite f/1400-1500'. Did return some cmt over shale shaker, but hole cleaned up & pipe ran to btm w/o further trouble. 1" @ 2981'. 70 RPM, 25M#. Mud: 9#, vis 36, WL 6.8, FC 2/32, Sd-tr, Ph 8.5, Ca 700, Oil 7%, B#3, 7-7/8", HTC, J-22, made 1487' in 25 hrs. (B#4)
3/12/80	3931 (619)	Drlg. 1" @ 3480'. 70 RPM, 40M#. Mud: 9.0#, vis 38, WL 7.4, FC 2/32, Sd-tr, Ph 9.5, Ca 650, oil 6%. (B#4).
3/13/80	4294 (363)	Drlg sd & sh. Found hole in DP, made short trip to replace bad DP. 1" @ 3974'. 70 RPM, 40M#. Mud: 9#, vis 48, WL 4.8, FC 2/32, Sd-tr, Ph 9, Ca 80, oil 6%. (B#4).
3/14/80	4700 (406)	Drlg sd & sh. 1-3/4" @ 4603'. 70 RPM, 40M#. Mud: 9#, vis 38, WL 6, FC 2/32, Sd-tr, Ph 8.5, Yld 5, Pv 15, Gels 0/1, Ca 400, oil 6%. (B#4).
3/15/80	5065 (365)	Drlg sd & sh. 1-1/4" @ 4603'. 60 RPM, 40M#. Mud: 9.1#, vis 35, WL 6.2, FC 2/32, Sd-tr, salt 450, Ph 8.5, Pv 14, Yld 4, Gels 0/1, solids 6%, Ca 80, oil 6%. (B#4).
3/16/80	5370 (305)	Drlg sd & sh. 1/4" @ 5300'. 68 RPM, 40M#. Mud: 9.2#, vis 42, WL 4.8, FC 2/32, Sd-tr, salt 400, Ph 8.5, Pv 12, Yld 5, Gels 1/3, solids 6%, Ca 80, oil 6%. B#4, 7-7/8", HTC, J-22, made 2319' in 108 hrs. (B#5). \$105,860
3/17/80	5810 (440)	Drlg sd & sh. 68 RPM, 40M#. Mud: 9.1#, vis 40, WL 5.8, FC 2/32, Sd-tr, salt 400, Ph 8.5, Pv 16, Yld 5, Gels 1/2, solids 6%, Ca 80, oil 6%. (B#5).
3/18/80	6200 (180)	Drlg sd & sh. 68 RPM, 40M#. Mud: 9.3#, vis 40, WL 5.6, FC 2/32, Sd-tr, salt 500, Ph 8.5, Pv 20, Yld 8, Gels 0/1, solids 7%, Ca 80, oil 6%. (B#5).
3-19-80	6490 (290)	Drlg sd & sh. 1/4" @ 6428'. 68 RPM, 40M#. Mud: 9.3#, vis 44, WL 5.2, FC 2/32, Sd 1/4%, Salt 400, Ph 8.5, Oil 6%, Pv 20, Yld 8, Gels 2/3, solids 7%, Ca 80. (B#5).
3-20-80	6833	Drlg sd & sh. 70 RPM, 40M#. Mud: 9.2#, vis 42, WL 6.8, FC 2/32, Sd-tr, salt 500, Ph 8.5, Pv 18, Yld 8, Gels 3/8, solids 6%, Ca 80, oil 6%. (B#5).
3-21-80	7045	Drlg, Dakota fm. 1" @ 6940'. 60 RPM, 40M#. Mud: 9.1#, vis 44, WL 4.6, FC 2/32, Sd-tr, salt 700, Ph 9, Pv 18, Yld 8, Gels 1/3, solids 5%, Ca 60, oil 6%. B#5, 7-7/8", HTC, J-22, made 1640' in 96 hrs. (B#6).
3-22-80	7268	Drlg, Dakota. 60 RPM, 40M#. Mud: 9.1#, vis 60, WL 4.2, FC 2/32, Sd-tr, Salt 600, Ph 8.5, Pv 18, Yld 8, Gels 0/2, solids 5%, Ca 80, oil 7%. (B#6).
3-23-80	7379	RIH after logging Morrison. WL TD 7376'. Ran DIL TD to surf csg, CNL-FDC w/GR TD to 5900', 5300-4300', 3900-3550', 3000-2600'. 65 RPM, 40M#. Mud: 9.2#, vis 70, WL 4.6, FC 2/32, Sd-tr, salt 500, Ph 8.5, Pv 22, Yld 10, Gels 2/6, solids 6%, Ca 80, oil 6%. B#6, 8-7/8", Sm., F5, made 439' in 40 hrs.

142 jts 15.5# R-55 RS 3140 (3883.84'), GS, FC, DV tool (31.10'), total 7388.41', 16 scratchers, 20' spacing on jts #3,4,5,6,7,8,9,10 (depth interval 6954-7248', Dakota), 14 scratchers, 20' spacing on jts #26,27,28,29,30, 31,32 f/6007-6306' (Gallup), 20 ctrlzrs on jts #1,3,4,5,6,7,8,10,12,25,27, 28,29,30,32,82,84,86,88,90. DV tool @ 3894', top of jt #83. FC @ 7334'. Csg landed @ 7376'KB. Cmt'd 1st stage w/10 BW & 1000 gals mud flush, 350 sx 50/50 Poz, 4% gel, 6.5# gilsonite/sx, .075% CFR-2 foll w/150 sx Cl "B" (Poz 13.1#/gal & Cl "B" 15.6#/gal), 85 bbls slurry displ'd w/176 bbls wtr. Circ'd press 1300#. Bmpd plug @ 1650'. Flt held OK. PD 9:30 pm 3/23/80. Cmt'd 2nd stage w/ 1000 gals mud flush, 300 sx 50/50 Poz, 4% gel, 6.5# gilsonite/sx, .075% CFR-2, foll w/100 sx CL "B" (wgt/gal same as 1st stage), 73 bbls slurry, displ'd w/93 BW. Circ'g press 600#. Closed DV tool w/2500#. PD 11:30 pm, 3/23/80. Circ'g gd both stages, gd cmt job. RR 3 am 3/24/80.

3-25-80	7379	TD - W. O. Completion. Fin MORT.
3-26-80	7379	TD - W. O. Completion.
3-27-80	7379	TD - WO Completion. <u>Drop f/report until completion commences.</u>
4-18-80	7379	TD - Prep to SD f/2 days. Fin'd MI & RU Big "A" Well Serv. PU 4-3/4" bit & csg scraper, 4 DCs & 2-3/8" EUE tbg. TIH. Tag cmt @ 3806'. Drld DV tool @ 3848'. CO to 7315'. Circ hole clean. POH. RU D-A & ran CBL w/var dens & GR clr correl log f/7315-top of 1st cmt stage @ 5075' & f/4000-top 2nd cmt stage @ 2580'. Reran amplitude curve f/TD up to 6000' w/1000# on csg.
4-19-80	7379	TD - SD till Monday. Fin rng CBL log & RD D-A. TIH w/240 jts 2-3/8" tbg OE. Circ hole w/1% KCl wtr. LD 10 jts tbg. Shut rams & secured well. Bond log gd.
20-21/80	7379	TD - SD f/Saturday & Sunday. Prep to spt acid & perf Dakota fm.
4/22/80	7379	TD - Prep to set BP & perf Graneros. Press tst csg to 4000# - held OK f/5 min. Ran tbg to 7220' & sptd 350 gals 15% MCA. POH. Perf'd Dakota at foll'g depths: 7214', 12', 11', 09', 08', 06', 04', 03', 01', 7199', 96', 94', 82', 80', 78', 68', 66', 64', 57', 56', 55', 53', 51' (23 shots) D-A CBL meas 4/18/80 correl to Schl CNL-FDC 3/23/80. WO Smith Energies f/frac control panel.
4-23-80	7379	TD - Prep to set BP & perf & frac Gallup 2nd stage. Frac trtd Dakota f/7151-7214' w/96,900 gals 1% KCl wtr & 90,000# 20/40 mesh sd, fm brk @ 2500: 20,000 gals pad, 35 BPM, 3800#; 18,000 gals, 1/2# sd/gal, 30 BPM, 3500#; 15,000 gals, 1# sd/gal, 30 BPM, 3400#; 16,000 gals, 1-1/2# sd/gal, 30 BPM, 3400#; 21,000 gals, 2# sd/gal, 30 BPM, 3400#; 6,900 gals flush, 30 BPM, 3400#. ISIP 2200#, avg rate 30 BPM, avg trtg press 3400#. Set CIBP @ 7100'. Dmpd 3 sx sd on BP. Press tstd csg to 4000# - held steady 5 min. Perf'd Graneros zone 7008-7018' w/2 holes/ft, 10' - 20 holes. Attempt to brk dn perfs @ 4000#. Fm wouldn't brk. TIH w/tbg to 7030'. Sptd 250 gals 15% MCA. POH. Press csg to 4000# - wouldn't brk. Press to 4600# - wouldn't brk. TIH w/perfg gun #2. D-A jumbo jet .44" dia hole, 14" penetration. Re-perf'd 7008-7018' - 10' 2 holes/ft, 20 holes (no charge f/D-A). Brk fm @ 4000#. Frac trtd Graneros perfs w/ 56,800 gals 1% KCl wtr, 50,000# 20/40 sd: 11,000 gals pad, 37 BPM, 3000#; 10,000 gals, 1/2# sd/gal, 36 BPM, 2900#; 9,000 gals, 1# sd/gal, 34 BPM, 2700#; 8,000 gals, 1-1/2# sd/gal, 35 BPM, 2600#; 12,000 gals, 2# sd/gal, 35 BPM, 2500#; 6,800 gals flush, 39 BPM, 3000#. ISIP 2300#. Set CIBP @ 6610'. Dmpd 3 sx sd on BP. Press tstd csg to 4000# - held steady f/5 min. Perf'd Gallup 1st stage as foll: 1 shot ea step - 6300', 6297', 94', 91', 88', 85', 83', 81', 79', 77', 75', 73', 71', 69', 67', 65', 62', 59', 56', 53' (20 holes). All meas D-A CBL 4/18/80 correl'd to Schl CNL-FDC 3/23/80. Ran tbg w/Bkr retriev pkr to 6115'. Trtd perfs w/1000 gals 15% HCl & 50 ball sealers. Fm brk @ 3600#. Trtd @ 3 BPM & 3000#. Completely balled off, no ISIP. Ran 7 jts tbg in hole, KO balls & POH. Frac trtd Gallup perfs 6300-6253' w/Smith Energies 40# GWX-7 in 85,100 gals 1% KCl wtr, plus 28,000# 100 mesh sd & 153,000# 20/40 mesh sd: 8,000 gals pad, 30 BPM, 3500#; 8,000 gals, 1# sd/gal (100), 32 BPM, 3500#; 10,000 gals, 2# sd/gal (100), 34 BPM, 3400#; 9,000 gals 1# sd/gal (20/40), 33 BPM, 3500#; 12,000 gals, 2# sd/gal (20/40), 34 BPM, 3300#; 15,000 gals, 3# sd/gal (20/40), 34 BPM, 3200#; 10,000 gals, 4# sd/gal (20/40), 35 BPM, 3100#; 7,000 gals, 5# sd/gal, 32 BPM, 3000#; 6,000 gals flush.

to 4000# - held OK 5 mins. Perf'd Gallup 2nd stage @ followg: 6194', 90', 81', 84', 81', 78', 72', 69', 66', 62', 60', 57', 54', 51', 48', 36', 34', 31', 28', 07', 05', 03', 6099', 97', 95' - 25 shots. All meas D-A CBL 4-18-80. Correl to Schlumberger CNL/FDC 3/23/80. TIH w/tbg & pkr to 5967'. Trtd perfs w/ 2000 gals 15% HAS-1 & 50 ball sealers. Form broke @ 1500#. Trtd 4.8 BPM @ 2300#. Completely ball-offed w/23 bbls acid left in tbg. Bled tbg press back. Displ acid f/tbg w/23 bbls KCl wtr. Max press 4000#. ISIP 900#. Release pkr. Ran tbg to 6200' to knock off balls. POH. Frac trt Gallup 2nd stage 6095-6194' w/Smith Energies 40# GWX-7, 142,900 gals 1% KCl wtr, 48,000# 100 mesh sd. 204,000# 20/40 mesh sd: 14,000 gals pad. 45 BPM. 3100#. 14,000 gals 1#/gal (100), 45 BPM, 3300#; 17,000 gals, 2#/gal (100), 44 BPM, 3300#; 16,000 gals, 1#/gal (20/40), 44 BPM, 3200#; 21,000 gals, 2#/gal (20/40), 43 BPM, 3100#; 26,000 gals, 3#/gal (20/40), 43 BPM, 3100#; 840 gals, 4#/gal (20/40), 44 BPM, 3100#; lost prime on blender; 140 bbls, flush, 18 BPM, 1800#. ISIP - 1200#, 5 min SIP 1150#, 10 min SIP 1050#. SI WO gel to break. Press decr'd 1050#-500#. Flwg well to pit 1/2" choke. Recov'd 68 BLW. Total frac load 8552 bbls. Load yet to recover 8484 bbls.

4/25/80 7379 TD - Cont to flw back frac fld. Flwg to pit on 1/2" chk. Press decr'd f/ 500-50#. Opn to full 2". TIH w/ 4-3/4" bit & 4 DCs on 2-3/8" tbg to 6210'. Rec'd 200 BLW. Drl BP @ 6210'. CO to 6610'. Drl BP @ 6610'. CO to 7100'. Drl BP @ 7100'. CO to FC @ 7315'. Rec'd 680 BLW w/gd show gas & oil. POH. Rec'd 150 BLW. Ran 233 jts 2-3/8" OD EUE tbg, 4.6# J-55 (7101') set @ 7115' KBM w/SN 1 jt off btm @ 7070' KBM. Total load rec'd last 24 hrs = 1180 bbls. Accum load rec'd - 1248 bbls. Load yet to recover = 7304 bbls.

4/26/80 7379 TD - Flwg to clean up. ND BOP, NU tree. Pmpd out tbg plug. Make 4 swb runs fld @ 450'. Well KO. CP incr'd 300# to 625#, rec'd 308 BW, gd oil & gas show. Well died. Swbg 4 hrs, level f/surf to SN, rec'd 62 BW, gd oil & gas show. KO. Flwg, load rec'd 370 BW. Total load rec'd 1618 BW. Yet to recover 6934 BW.

4/27/80 7379 TD - Flwg to tks. 5 hrs flw to tank, rec'd 169 BW, CP 600#, gd oil & gas show. Made 1 swb run. 7 hrs flw to tk, rec'd 204 BW. 11 hrs flw to tk, CP 650#, rec'd 254 BW. Well died, made 1 swb run. Total rec'd 24 hrs 651 BW. Total load 2269 BW, yet to recover 6203 BW.

4/28/80 7379 TD - To cont flw f/clean up. Swbd f/SN. Fld scattered f/surf to SN. Rec'd 86 BLW - gd show oil & gas. CP 700#. Flwg on full 2" opn'g. CP incr'd f/ 700-920#. Recv'd 326 BLW. Total load recv'd past 24 hrs - 412 bbls. Cum load recv'd-2681 bbls. Load yet to recover-5871 bbls.

4/29/80 7379 TD - SI well @ 7 am 4/29/80. Move rig to Jicarilla #115. Swbd f/SN. Fld scatt'd f/surf to SN. Rec'd 86 BLW w/gd show oil & gas, CP 700#. Flw on full 2" opn'g. Rec'd 219 BLW (10% oil & 90% wtr), CP 1150#. Made swb run; flwd scatt'd f/surf to SN. Rec'd 16 BLW (10% oil & 90% wtr), CP 1175#. Total rec'd last 24 hrs - 297 bbls (30 BO & 267 BW). Accum load rec'd - 2946 bbls. Load yet to recover - 5604 bbls. (Drop f/report until further activity).

5/23-27/80 7379 TD - PFT. Pmpd 102 BO in 24 hrs, oil grvty 43.4 API @ 60°F. Pmpd 50 BW in 24 hrs (est), gas meas 128 MCFD, GOR 1255:1, TP 220#, CP 220#.

5/28/80 7379 TD - COMPLETED OIL WELL, 5/22/80, Gallup-Dakota & Graneros perfs. On 24 hr tst 5/22/80, pmpd 102 BO, 50 BW & 128 MCFD f/Dakota perfs 7214-7151', Graneros perfs 7008-7018' & Gallup perfs 6300-6253' & 6194-6095'. API oil grvty 43.4° @ 60°F, GOR 1255:1, TP 220#, CP 220#. LPP 7214'.