UNITED STATES

UNITED STATES	5. LEASE 🧓 ខ្លួន ខេត
DEPARTMENT OF THE INTERIOR	Jicarilla Contract #111 4 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla 👸 👸 👸 💆
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME & RES
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME & SECOND
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME : 9 : 24 2
1. oil gas other	Jicarilla Senë ë cës
	9. WELL NO 유민 전 기 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company	10 5151 0 00 1/1/1 00 1/1/1
3. ADDRESS OF OPERATOR	W.Lindrith = Gallup/Dakota
P. O. Box 5540, Denver, Colorado 80217	11. SEC., T., R., M. OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 3 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
below.)	8524N-4W = 3253
AT SURFACE: 2310' FSL & 900' FEL (NE SE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Unit I AT TOTAL DEPTH: Approx the same	Rio Arriba = 5 New Mexico
Approx the same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 플롭히 크 이트를 = 30=039-22257 트큐
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6766 GL & # 266
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2608 8 8 8 8 8 8
TEST WATER SHUT-OFF	EIVED TO BE TO THE TO T
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL APR INDITE: Report results by multiple completion or zone	
REPAIR WELL APR INDIE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change out for 9-330.) or in a grant
MULTIPLE COMPLETE U. S. GE CHANGE ZONES U. S. GE	MINGTON, N.M. DESCRIPTION OF BRIDE
ARANDON*	noithment of the man o
(other) N.O. setting production casing	in the state of th
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details and give pertinent dates.
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertinen	it to this work.)*
Drilled to 7344' & logged. Ran 177 jts 5-1/2" casg; 22 jts 17#, K 555 Rge 3	
LT&C (1349.85') and 145 jts 15.5#, K-55, Rge 3, LT&C (6001.07') GS (.85')	
Diff fill collar (1.75'), DV tool (3.10') total 7356 623 DV tool @ 3803',	
FC @ 7302'. Casing landed @ 7343' GL (KB to GL 14') & Cemented 1st stage	
with 1000 gals mud flush & 10 BW, 350 sxs 50/50 poz mix, 2% gel, 625#	
gilsonite/sx, 3/4% CFR-2, tailed with 150 sxs Class Brigging bbls slurry displaced with 174 BW. Circl press 1000#. Bumped plug with 1700#graheld	
OK. P.D. @ 5:15 pm 4-10-80. Cemented 2nd stage with 1000 gals mid flush	
& 10 BW, 300 sxs 50/50 poz mis, 2% gel, 6	.5# gilsonite/sx 3/4% CFR-2,
tailed with 100 sxs Class "B", 89 bbls slurry displaced The Walts	
Circl pres 550#. Closed DV tool with 260	
Released Rig @ 9:00 pm 4-10-80.	ESTERNAL DE
Waiting on completion.	2 53 62 5000 E
Subsurface Safety Valve: Manu. and Type	Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WALLE Operations Ma	nager DATE OF 1578 3
W. A. Walther, or fig.	
(This space for Federal or State off	ice nee)
APPROVED BY TITLE	DATE SALE NOTE
CONDITIONS OF APPROVAL, IF ANY:	養養養養 17/2 19/2 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	2 × 2 × 2 × 2 × 2 × 2 × 2 × 2 × 2 × 2 ×

*See Instructions on Reverse Side