

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 900' FEL (NE SE)
AT TOP PROD. INTERVAL: Unit I
AT TOTAL DEPTH: Approx the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) N.O. setting production casing

SUBSEQUENT REPORT OF:

RECEIVED

APR 17 1980

NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 7344' & logged. Ran 177 jts 5-1/2" casg; 32 jts 17#, K-55, Rge 3 LT&C (1349.85') and 145 jts 15.5#, K-55, Rge 3, LT&C (6001.07') GS (7.85') Diff fill collar (1.75'), DV tool (3.10') total 7356.62' DV tool @ 3803', FC @ 7302'. Casing landed @ 7343' GL (KB to GL 14') Cemented 1st stage with 1000 gals mud flush & 10 BW, 350 sxs 50/50 poz mix, 2% gel, 8.5# gilsonite/sx, 3/4% CFR-2, tailed with 150 sxs Class "B", 110 bbls slurry displaced with 174 BW. Circl press 1000#. Bumped plug with 1700# held OK. P.D. @ 5:15 pm 4-10-80. Cemented 2nd stage with 1000 gals mud flush & 10 BW, 300 sxs 50/50 poz mis, 2% gel, 6.5# gilsonite/sx, 3/4% CFR-2, tailed with 100 sxs Class "B", 89 bbls slurry displaced. Circl pres 550#. Closed DV tool with 2600#. P.D. @ 9:00 pm 4-10-80. Released Rig @ 9:00 pm 4-10-80. Waiting on completion.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE APR 17 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

RECEIVED
APR 21 1980
OIL CON. COM.
DIST. 3

APR 17 1980
M. L. Kuchera