HO. OF COPIES HIE	CIVE C	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

III.

IV.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110 Effective 1-1-65

(1)

EARD OFFICE	<b>_</b>		/) <b>P</b>
TRANSPORTER OIL GAS			13.1.
OPERATOR	A DT. //20, 000 00057		
Operator Operator	API #30-039-22257		
ARCO Oil and Gas (	Company, Division of Atla	antic Richfield Company	
	enver, Colorado 80217	<u>'</u>	
Reason(s) for filing (Check proper box New Well X	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry G		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Leose Name Jicarilla	Well No. Pool Name, Including F	· · · · · · · · · · · · · · · · · · ·	al or Fee Indian Jicarill
Location T 221			CONT #II
Unit Letter I ; 2310	Feet From The South Lin	ne and 900 Feet From	The East
Line of Section 8 To	wnship 24N Range 4	W , NMPM, Ri	o Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil Permian Corporation	x or Condensate	P.O. Box 1702, Farmington, New Mexico 87401	
Name of Authorized Transporter of Car	•	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	P. O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	I 8 24N 4W	No	Line connected
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	$on - (X) \qquad \qquad X$	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded 3/24/80	Date Compl. Ready to Prod. 6/17/80	Total Depth 7344	P.B.T.D. 7304'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 01/Gas Pay 5986 '	Tubing Depth
6719 KB, 6718 DF, 6705 GL		Depth Casing Shoe	
Dakota /054-7108', Gal	lup 6131-6174' & 5986-60		7343 '
HOLE SIZE	CASING & TUBING SIZE	DEMENTING RECORD DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	325 '	300 sx
7-7/8"	5-1/2"	7343	900 sx
	2-3/8"	7021	
TEST DATA AND REQUEST FO		feer recovery of socal volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi, etc.)
6/17/80	6/17/80 Tubing Pressure	Flow Casing Pressure	Choke Size
24hr	140#	140#	Adjustable
Actual Prod. During Test 68 bb1s	Oil-Bbis. 58	Water-Bbls.	Gas-MCF 76
CACHELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	DE	OIL CONSERVA	ATION COMMISSION
		APPROVED JUL 3 1980 , 19 Original Signed by CHARLES GHOLSON	
hereby certify that the rules and re- Commission have been complied w bove is true and complete to the	ith and that the information given		
core to the and complete to the	The state of the second st	TITLE DEPLITY OIL & GAS INS	
•		This form is to be filed in combliance while by E 1104.	
XXI. Lens		If this is a request for allowable lar a head dilled or deepened well, this form must be accompanied by a tableaton of the deviation tests taken on the well in accordance with RULE 111.	
well, this form must be accompanied by a table to of tests taken on the well in accordance with RULE 111.		ining by a table and of the deviation define with RULE 111.	
All sections of this form must be filled out completely for all able on new and recompleted wells.			
1,	-	The of the The racompleten a	

(Date)

L. H. Lentz

June 19,1980

Fill out only Sections I. II. III, and III for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.