FILE U.S.G.S.

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REQUEST FOR ALLOWABLE

Superseder (Ad C-164 and C-1)
Effective 1-1-65

n W

LAND OFFICE			$\mathcal{L}^{\mathcal{L}}$	
TRANSPORTER CAS			1 - 1 · 1	
OPERATOR .	ADL # 00 000 00057			
PRORATION OFFICE		API# 30-039-22257		
	pany, Division of Atlantic	Richfield Company		
P.O. Box 5540, Denve	r, Colorado 80217			
Reason(s) for filing (Check proper b		Other (Please explain)		
New We!! Recompletion	Change in Transporter of: Oil Dry Go			
Change in Ownership .	Casinghead Gas Conder	□ line Connection		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AN	DIFASE			
Lease Name	Well No. Pool Name, including F		Jicarilla	
Jicarilla Location	115 W Lindrith-Ga	Trup/Dakota Stole, Feder	elerFee Indian cont#111	
Unit Letter 1 ; 2	310 Feet From The South Lin	ne and 990 Feet From	The East	
Line of Section 8	Township 24N Range	4W , NMPM, RIO A	rriba County	
	RTER OF OIL AND NATURAL GA	AS .		
Name of Authorized Transporter of C		Address (Give address to which appr		
Permian Oil Corporation Name of Authorized Transponer of Casinghed Gas XI or Dry Gas		P.O. Box 1702, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	P.O. Box 990, Farmington, New Mexico 874			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.oe.	Yes	October 3, 1980	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Resty, Diff. Resty	
Date Spudded 3-24-80	Date Compl. Ready to Prod. 6-17-80	Total Depth 7344	7304¹	
Elevations (DF, RKB, RT, GR, etc. 6719'KB, 6718'DF, 6	Name of Producing Formation OS' GL Gallup/Dakota	70p 011/Gas Pey 5986 '	Tubing Depth 7021	
Perforations Dakota 7054' - 7108	', Gallup 6131' - 6174' & 5	986' - 6077' .	Depth Casing Shoe 73431	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	325'	300sx	
12-1/4"	. 8-5/8 ¹¹ 5-1/2 ¹¹	7343	500sx	
	2-3/8"	7021'		
I TEST DATA AND DEQUEST	FOR ALLOWABLE (Test must be a	ofter recovery of total volume of land of	il and must be gull to make eed top allon	
OIL WELL	able for this c	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Filow, pump, for		
Length of Test	Tubing Pressure	Coxing Pressure	Cheir Mr. 3	
Actual Prod. During Test	Cil-Bbls.	Woter - 551s.	Co-M9/87	
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensets/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION		
		Original Signed by CHARLES GHOLSON		
above is true and complete to	the best of my knowledge and belief.	DEPUTY OIL & GAS I	HSPECTOR, VIST. #3	
42.21.		If this is a convert for all	n compliance with RULE 1104. owable for a newly drilled or deepens	
K. L. Flinn 15	ignature)	well, this form must be accomt tests taken on the well in acc	panied by a tabulation of the deviation	
Operations Informati		All sections of this form	must be filled out completely for allow	

(Title) 10-10-80

(De:e)

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.