

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. Contract 64	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME Jicarilla 20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1670' FSL & 910' FEL At top prod. interval reported below At total depth		9. WELL NO. 7	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup Dakota	
DATE ISSUED		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 19, T-25N, R-4W	
15. DATE SPUDDED 11/3/80		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 11/24/80		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11/1/81		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7304' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8142'	
21. PLUG, BACK T.D., MD & TVD 8120'		22. IF MULTIPLE COMPLEMENTS, HOW MANY? 2	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7067'-7264' Gallup 7755'-8045' Dakota		24. WAS DIRECTIONAL SURVEY MADE	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR, CAL, SP-IES		26. WAS WELL CORED	
27. CASING RECORD (Report all strings set in well)		28. TUBING RECORD	
29. LINER RECORD		30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
31. PERFORATION RECORD (Interval, size and number) 7067', 71', 73', 75', 79', 92', 99', 7101', 23', 27', 36', 65', 72', 7208', 35', 37', 40', 64' total 18 holes Gallup 7755', 63', 71', 785', 71', 7903', 13', 31', 40', 45', 53', 57', 63', 8015', 34', 37', 41', 45' total 18 holes Dakota		32. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing	
33. DATE OF TEST 3/17/81		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED W. B. Bartlett		TITLE Administrative Supervisor	
DATE March 27, 1981		DATE March 27, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Ss	3572	3592	Sandstone Containing Gas and Water	Ojo Alamo	2600 (est.)	
Gallup Ss	6892	7270	Sandstone, Siltsone and shale Containing Oil Gas and Water	Kirtland sh	3200 (est.)	
Dakota Ss	7755	8045	Sandstone and shale Containing Oil Gas and Water	Pictured Cliffs Ss	3572	
				Lewis Sh	3636	
				Chaco Sh	4434	
				Cliff House	5276	
				Point Lookout	5579	
				Gallup Ss	6892	
				Lr Mancos Sh	7270	
				Greenhorn Ls	7680	
				Graneros Sh	7732	
				Dakota Ss	7753	