Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azirc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	<u></u>	U IHAN	220	HI UIL	AND NA	UHAL		DI ME					
Operator CONOCO INC	Well API No. 30-039-22259												
Address 10 Desta Drive	Ste 100W,	Midland	ı, TX	797	'05	·-··							
Reason(s) for Filing (Check proper bo	α)				Oth	et (Please exp	lain)						
New Well		Change in Tr	ansporte	r of:	TO M	ATCH TH	E C-104	INFOR	MATION	TO T	HE		
Recompletion \Box	Oil	_	ry Gas		ONGA	ARD AUDI	T INFORM	ATION	SHEETS	5			
Change in Operator	Caringhead	Ges XX C	ondense						<u> </u>				
f change of operator give name and address of previous operator													
L. DESCRIPTION OF WEI	LL AND LEA	SE											
Lease Name JICARILLA 20		7 1			ng Formation LLUP-DAI	COTA WES	Crata	f Lease Federal or XXXX	Fee CC	Lease NTRA	no. CT 660		
Location	. 1670		E	The SC	OUTH	91	10 E-	u Sama T	EAST		Line		
Unit Letter	O.S.			04	.,		O ARRIBA						
Section Tow			ange			MPM, K.	to mutth				County		
II. DESIGNATION OF TR. Name of Authorized Transporter of O		or Condense			RAL GAS Address (Giv	e address to v	vhich approved	copy of th	is form is to	be sent)			
	018			⊠	P.O. BO	K 338. I	BLOOMFIEI	D. N	1. 8741	3			
Name of Authorized Traesporter of C	I	Address (Give address to which approved copy of this form is to be sent) 10 DESTA DR STE 100W, MIDLAND, TX 79705											
CONOCO, INC (005097)	1	- 1=							MD, TX	7970	<u> </u>		
If well produces oil or liquids, give location of tanks.		•	₩р. 5N (Rge.)4W	is gas actually YES	y commected?	When	r					
f this production is commingled with					نني سيدسك	ber:							
V. COMPLETION DATA		•											
Designate Type of Complete	ion - (%)	Oil Well	Ger	s Well	New Well	Workover	Despen	Plug Ba	ck Same R	es'v D i	iff Res'v		
Data Spudded		Data Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
													Perforations
	Ţ	UBING, C	'ASIN	G AND	CEMENTI	NG RECO	RD.						
HOLE SU!E	CAS	ENG & TUB	ING SIZ	ZE		71 71	SACKS CEMENT						
							*************************************	C280 04	to case				
					DEG.				2 9 1993				
							301-10		1357				
V. TEST DATA AND REQU	UEST FOR A	LLOWAL	BLE		1,			ON.					
	ter recovery of 10	tal volume of	load oil	and must	be equal to or	exceed top a	Howable for the	dogth of	be for full 2	f hours.)			
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Ebis				Gas- MCF			
GAS WELL											t,		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, beck pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choka Siza			
VL OPERATOR CERTI	FICATE OF	COMPI	IANO	CE				ATIO	N. Day				
I hereby certify that the rules and				• • •	7	JIL CO	NSERV	J. TIO	LA ASIA	2101	1		
Division have been oxaplied with	and that the info	matica gives	above				•		0 000				
is true and complete to the best of	my knowledge a	ad belief.			Date	Approv	red		\rightarrow				
Beer K.	200 X	00_			11					y22			
		OUT A DOD'	7 (1)	20	∥ By_	***	- SUPER	VISON	DISTRI	CT ₹	3		
BILL R. KRATHL	Y SR. RE	GULATORY		···						*			
Printed Name 12-17-93	915	-686-54	Г ійе 2 4		Title								
Date			home No		11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.