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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

B.K.

I. Operator
Conoco Inc.
Address
P.O. Box 460 Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 20	Well No. 7	Pool Name, including Formation Lindreth Gallup Dakota, West	Kind of Lease State, Federal or Fee	Lease No. Contract 64
Location Unit Letter I : 1670 Feet From The S Line and 910 Feet From The E Line of Section 19 Township 25-N Range 4-W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384, Jal, NM	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 20
	Twp. 25	Rge. 4
	Is gas actually connected? Yes	
	When 2-20-81	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Restv. ☐	Diff. Restv. ☐
Date Spudded 11-03-80	Date Compl. Ready to Prod. 1-01-81		Total Depth 8142'		P.B.T.D. 8120'			
Elevations (DF, RAB, KT, GR, etc.) GL 7304'	Name of Producing Formation Gallup Dakota		Top Oil/Gas Pay 7060'		Tubing Depth 8142'			
Perforations 7067' - 7264', 7755' - 8045'					Depth Casing Shoe 8142'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		397'		290			
7-7/8"	5-1/2"		8142'		840			
	2-3/8"		7890'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-20-81	Date of Test 3-17-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24.0	Tubing Pressure 45	Casing Pressure NA	Choke Size 152-1112
Actual Prod. During Test 79	Oil-Bbls. 14	Water-Bbls. 65	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

March 26, 1981

NMOCD (Aztec) - 5, USGS - 2, File

OIL CONSERVATION COMMISSION

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.