SUBMIT IN TRIPLICATE

Form approved. Budget Bureau No. 42-R1425.

(Other instructions of

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR	30-039-2226.  5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	SF-078532
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL I DEEPEN DEEPEN PLUG BACK	7. UNIT AGREEMENT NAME
b. TYPE OF WELL  OIL GAS X OTHER ZONE ZONE ZONE	8. FARM OR LEASE NAME
NAME OF OPERATOR	Prace received /1050
Grace Petroleum Corporation	9. WELL NO.
. ADDRESS OF OPERATOR	25=1 5
3 Park Central, Ste. 200, 1515 Arapahoe Street, Denver, CO 8	020 210. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)	Escrito Gallup

960' FSL, 960' FWL

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.

50 miles SE of Bloomfield 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT

(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 16. NO. OF ACRES IN LEASE 639.5

5550°

19. PROPOSED DEPTH

NO. OF ACRES ASSIGNED TO THIS WELL 20. ROTARY OR CABLE TOOLS Rotary

New Mexico

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6911 GR

22. APPROX. DATE WORK WILL START\* September 1, 1979

Sec. 25-T24N-R7W

12. COUNTY OR PARISH | 13. STATE

Rio Arriba

23. PROPOSED CASING AND CEMENTING PROGRAM

12-1/4"	8-5/8"	24#	300'	Cement to surface
7-7/8"	5-1/2"	14#	TD	250 sx

It is proposed to drill and test the Gallup formation at the above location. Total depth will be approximately 5550'.

A 5-1/2" production string will be run and cemented, or the well will be plugged and abandoned, as per regulations, which ever test indicates. See attached for other pertinent data.

**STIPULATIONS ATTACHED** 

"APPROVAL TO FLARE GRANTED WHILE DRILLING AND TESTING.".

APPROVED FOR A PERIOD NOT TO EXCEED I YEAR.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zo zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true preventer program, if any.

81GNED Scottle	A. Smith	/sp

District Operations Mgr.

6 August 1979

(This space for Federal or State office use

APPROVED BY CONDITIONS OF APPROVA

ACTING DISTRICT ENGINEER

\*See Instructions On Reverse Side

Operator

U. S. GEOLOGICAL SURVEY -DUMA...20, COLU.

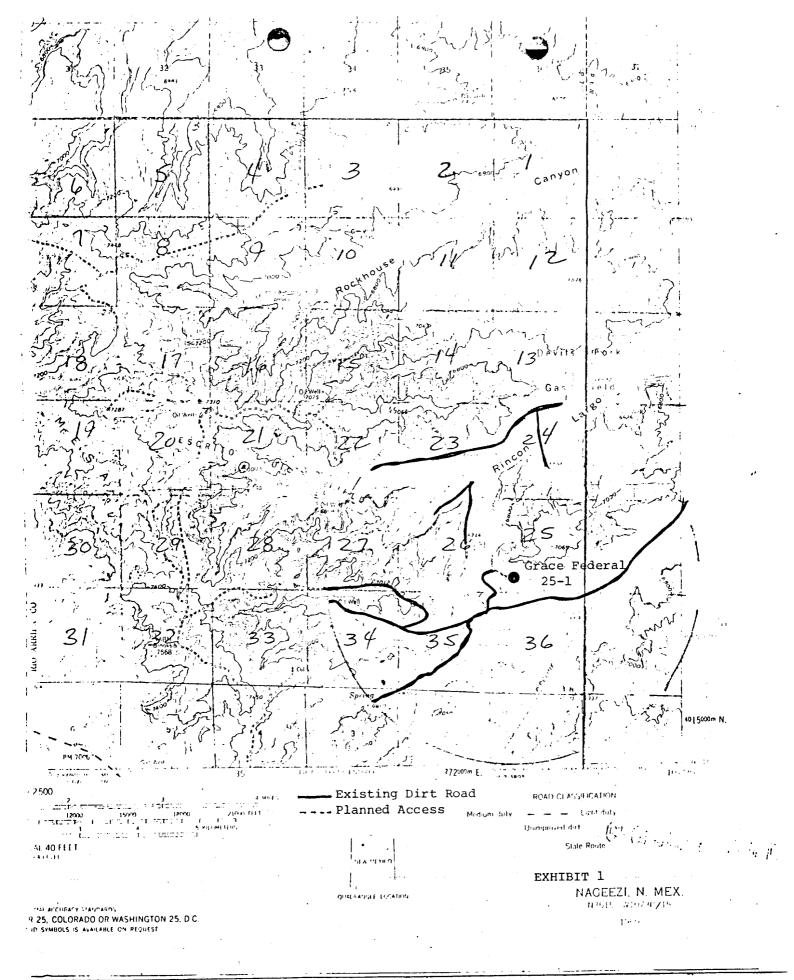
## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section.

and the second second		All distances must be in	on the coter to	SUNTERFE IN THE SPECIAL	<u> </u>	
Operator GRACE PETR	OLEUM CORPORA	ATION	CRACE-I	EDERAL 25	Mesa A	Well No.
Unit Letter	Section	Township	Range	County		
M	25	24N	7W	Ric	Arriba	
Actual Footage Loc		<u> </u>				
960	· _	outh line and	960	feet from the	West	line
Ground Level Elev.	Producing For		Pool		Dedi	cated Acreage:
6911			L-5	crito.		370 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). N/A  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? N/A  Yes No If answer is "yes," type of consolidation						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
					T CE	RTIFICATION
Mx	 				hained herein best of my known Name Scotty A.	<del></del>
	 	Sec.			Company	rations Manager, thern Rockies roleum Corporation
	           	25		OPST.	shown on this notes of actu- under my supe	ify that the well location plat was plotted from field all surveys made by me or cruision, and that the same correct to the best of my libelief.
9601			1	EXHIBIT 2	July Registered Programd of Frid B.	AND September William Control
					Certific to No.	B. KERR.
0 330 660	90 1320 1650 19	80 2310 2640 200	00 1500	1000 500	。 3950	

528 BALL 14



THE REPORT OF THE PROPERTY OF

