' HO. OF COPIES R	204122	
DISTRIBUT		
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		
Operator		

	DISTRIBUTION SANTA FE	NEW MEXICO DIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1) Elfoctive 1-1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G	AS	
ł.	PRORATION OFFICE Operator				
	Grace Petroleum Corpora	ition			
	Three Park Central, Sui	ite 200, 1515 Arapahoe St		8020 2	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	abangod	
	Recompletion	Oil X Dry Go	Oil Transporter from: The Permi	an corp. Mac	
	Change in Ownership	Casinghead Gas Conden		rporation	
	If change of ownership give name				
	and address of previous owner				
H.	DESCRIPTION OF WELL AND I	ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease			
	Mesa 25	3 Escrito Gallup	State Foderal	For Federal FF078532	
	Location M 96	O South	960	West	
	Unit Letter : 90	O Feet From The South Line	e and 960 Fest From T	ha West	
	Line of Section 25 Tow	waship 24 North Range 7	West NMPM, Rio Arr	riba County	
3 3	DESIGNATION OF TRANSPORT	CER OF OUL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil		Address (Give address to which approve		
	Inland Corporation Name of Authorized Transporter of Cas	singhand Gas (X) or Dry Gas	P. O. Box 1528, Farming		
	Grace Petroleum Corpora		Adtress (Give address to which approved 1515 Arapahoe Street 3 Park Central, Ste. 20	0. Denver, CO 802 02	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. M 25 24 N 7 W	Is gas actually connected? When	11/81	
	give location of tanks. If this production is commingled wit	<u> </u>	give commingling order number:		
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.	
	Designate Type of Completion	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perlorations			Depth Cailing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOUL SILL				
				I Inc. of the	
y.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load all	nd-musi de appolita or escend top alic-	
•	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, 203 life	elc.)	
	Data Liver On Man 10 1 min				
	Length of Test	Tubing Pressure	Casing Pressure	Chisto Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gds-MCF	
				<u></u>	
	GAS WELL		This contains and the	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Tost	Bbls. Condensate/MMCF	Gravity of Consistantial	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
1.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
			APPROVED NOV 23 19811 , 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Osigiand Signed by CHARLES GHOLSON			
		DEPUTY OIL & GAS INSPECTOR, DIST. #3			
			1116		
	TPM-1000		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens		
Mellorga ma (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well-in accordance with MULE 111.			
	Manager of Production (Title)		All sections of this form mu where the section of t	st be filled out completely for allow	
	November 5, 1981	,	Fill out only Sections I. I	I, III, and VI for changes of owner	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply