

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Grace Petroleum Corporation

3. ADDRESS OF OPERATOR
143 Union Blvd - Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW SW Section 25
960 FSL & 960' FWL Section 25

14. PERMIT NO.

15. ELEVATIONS (Show whether D, GL, KB, etc.)
6911' GL, 6925' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mesa # 25

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
Escrito ~~Lakewood~~/Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T24N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

RECEIVED

MAY 29 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) Nitrogen/Acid Stimulation ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/9/85 Through tbgs placed 1500 gal 15% FE acid w/12,000 SCF N₂. Injected 1 BPM @ 2400 - 1900 psi. Flushed w/30,000 SCF N₂. Injected flush @ 2400 - 1900 psi. Flowed well back for 1.5 hrs through 11/64 & 7/64 choke. Tbg press. start 975 psi - end 100 psi. No fluid returns. Turn well into line. Died @ 50 psi. SIFN

5/10-
13/85 Swab fluid out of well. Swab total 40.6 bbls fluid. Return well to production. Current production 26 MCF/D @ 60 psi tbg press.

RECEIVED
JUN 03 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Jack Nance

TITLE District Manager

DATE 5/23/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 30 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY Sm