Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions verse alde) BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.

Budget Bureau No. 1004-0135 Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-	07	ឧร	32

SUNDRY N	IOTICES AND	REPORTS	ON	WELLS
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for		EPORTS ON WELLS  epen or plug back to a different reservoir.  " for such proposals.)		
OIL GAS WELL WELL WELL ON	HER		7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME			
Grace Petroleum C	orporation		Mesa # 25	
3. ADDRESS OF OPERATOR			9. WELL NO.	
143 Union Blvd -	Ste 760, Lakewood	d, CO 80228	<b>1/4</b> -3	
4. LOCATION OF WELL (Report loc See also space 17 below.) At surface	ation clearly and in accorda	RECEIVED	10. FIELD AND POOL, OF ESCRITO	
SW SW Section 25	11. SEC., T., B., M., OR E			
960 FSL & 960' FW	Sec. 25, T24			
14. PERMIT NO.	15. ELEVATIONS (Sh	OW WHITE WIND TO WAN SEMENT	12. COUNTY OR PARISH	13. STATE
6911' GL, 6925' KB			Rio Arriba	NM
16. <b>Ch</b> -	-l. A	Indiana Natura (Nation Day of	O-L D	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

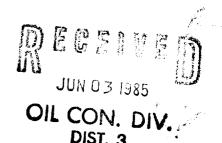
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
			C—~~	!			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	<u>  </u>	ABANDON*		SHOOTING OR ACIDIZING	х	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Nitrogen/			
(Other)				(NOTE: Report resu Completion or Reco	ults of mul Expletion R	tiple completion on Wel eport and Log form.)	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)\*

5/9/85 Through tbg placed 1500 gal 15% FE acid w/12,000 SCF N<sub>2</sub>. Injected 1 BPM @ 2400 - 1900 psi. Flushed w/30,000 SCF  $N_2$ . Injected flush @ 2400 - 1900 psi. Flowed well back for 1.5 hrs through 11/64 & 7/64 choke. Tbg press. start 975 psi - end 100 psi. No fluid returns. Turn well into line. Died @ 50 psi. SIFN

5/10-13/85

Swab fluid out of well. Swab total 40.6 bbls fluid. Return well to production. Current production 26 MCF/D @ 60 psi tbg press.



8. I hereby certify that the foregoing is true and correct			
SIGNED Jack Nance	TITLE _	District Manager	DATE 5/23/85
(This space for Federal or State office use)			ACCEPTED FOR RECORD
APPROVED BY	TITLE _		DATE
CONDITIONS OF APPROVAL, IF ANY:			MAY 3 0 1985

FARMINGION	<b>バドンハウ ジクド</b>	AKCA
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