Form 3160-5 (November 1983) (Pamerly 9-331	BURE	AU OF LAND MANAG	NTERIOR FRIER Adel) EMENT	Expires August 31, 1985 3. LEASE OCCIONATION AND SCIENT MO. SF-078532 6. IF INDIAN, ALLOSTES OR TRISE MAME
SUNDRY NOTICES AND REPORTS ON WELLS (110 not use this form for proposals to drill or to deeped or plug back to a different reservoir, Use "APPLICATION FOR PERMIT—" for such proposals.)				7. UNIT AGREMENT NAME
				,, viiy
Z. HAME OF OPERATOR				FARM OR LEASE HAME
Grace Petroleum Corporation				Mesa A
3. anneced or organize				#25-3
143 UIIIOII BIVU BCC 7007 Zuni-ni-ni,				10. FIELD AND POOL, OR WILDCAT
1. LOCATION OF WELL (Report location clearly and in accordance with an RECEIVED At surface				Escrito-Lybrook
SW/4 SW/4			4.0.400-7	11. BBC, T, R, M, OR BLK, AND BURYET OR AREA
960' FSL & 960' FWL			JUN 1 8 1987	Sec. 25, T24N-R7W
		(Shar w	her as a stock MANIACEMENT	12. COUNTY OR PARISE 13. STATE
14. FERMIT NO.		16. ELEVATIONS (Show wi	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	Rio Arriba New Mexico
16	Charle A	Appropriate Box To Indi	icate Nature of Notice, Report, or	r Other Data
HOTICE OF INTENTION			1 60**	EQUINT ERPORT OF:
		PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
TEST WATER S	[]	NULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
FRACTURE TRE	\\	ABANDON*	BHOOTING OR ACIDIZING	TRANDONMENT.
REPAIR WELL	····	CHANGE PLANS	(Other) Temp. Ah	
			Completion of Recoi	impletion Report and Log form.) tea, including estimated date of starting any tical depths for all markers and sones perti-
Subsequen	t T&A Sundry	on Mesa #25-3A		•
6/10/87	MIRU rig.			
6/11/87	POOH w/rod Circ. hole	ds & tbg. RIH w/ e w/packer fluid.	CIBP & set @ 5382'. Dur	mp bail 5 sxs cmt on top.
	"See attac	ched daily operat	ions report for details	• "
				JUNE 2 1907
	that the foregoing	ell III	E Operations Engineer	DATE 6/16/87
APPROVED BY		TITL	Ε	DATK
CONDITIONS O	F APPROVAL, IF	ANY:		Smm

*See Instructions on Reverse Side

Well: Mesa #25-3A

Location: SW SW Section 25, T24N-R7W

Field: Escrito-Lybrook, Rio Arriba County, New Mexico

Work Performed: T&A Well

FIRST REPORT 6/10/87

Day 1:

MIRU Big 'A' Well Service. Unseat pump. LD 1 rod & ponies. SDFN

Costs: Rig \$804

CWC: \$804 DWC: \$804

Day 2: 6/11/87

POOH & LD 213 - 3/4" rods & insert pump & haul to yard. Change over to pull tbg. Unflange tbg head, install BOP, release pkr. TOOH w/167 jts 2-3/8" tbg. LD 27 jts & haul to yard. MIRU Blue Jet Wireline. RIH & set Baker CIBP @ 5382'. RIH w/dump bailer & dump 5 sxs cmt. Cmt dumped @ 4750' (dumped @ tight spot in csg). RD wireline. RIH w/139 jts 2-3/8" tbg. Circ & load hole w/7H-370W (packer fluid - Unichem). Closed well in. RD MOL

Costs: Rig \$1,732, Blue Jet \$3,831.19, Holegate \$450, Sunco Trucking

\$350, Unichem \$80.33, Baker \$853.

DWC: \$7,296.52 CWC: \$8,100.52