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U.S.G.5.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSFORIER	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE		REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRAI	AND /	
LAND OFFICE		ACTIONIZATION TO TRAI	NO OKT OIL AND N	ATORAL GAS
TRANSPORTER OIL	-			
GA	5			
PRORATION OFFICE				
Operator				
BANNON	I ENERGY	INCORPORATED		
Address	M 1960	West, Suite 240, Hou	ston, Texas 770	68
Reason(s) for filing (Chec New We!1	:k proper box)	Change in Transporter of:	Other (Please	explain)
Recompletion		Oil Dry Gas		
Change in Ownership X		Casinghead Gas 🗶 Condens	sate 🔲	
	•			
change of ownership and address of previous		Tiffany Gas Company, P.	0. Box 50, Farm	ington, N.M. 87499
DESCRIPTION OF WILLIAMS	ELL AND I	Well No. Pool Name, Including Fo	rmation	Kind of Lease No.
Mesa 25		3 Escrito Gallu		State, Federal or Fee Federal SF078532
Location			<u> </u>	
Unit Letter M	;96	O Feet From The South Line	and 960	Feet From The West
		0.4 32 - 13	** .	n
Line of Section	25 Tow	nship 24 North Range 7	West , NMPM,	Rio Arriba County
SECRETATION OF T	D A N'S DODT	ER OF OIL AND NATURAL GAS	8	
Name of Authorized Trans				o which approved copy of this form is to be sent)
_	o Inc.	P. O. Box 1429, Bloomfield, N.M. 87413), Bloomfield, N.M. 87413
Name of Authorized Trans	sporter of Cas			o which approved copy of this form is to be sent)
Bannon Energy	Incorpora		3934 F.M. 1960	West, Suite 240, Houston, Tx. 770
If well produces oil or lic	juids,	Unit Sec. Twp. Rge.	Is gas actually connecte	·
give location of tanks.		M 25 24N 7W	Yes	11/81
f this production is con COMPLETION DATA		h that from any other lease or pool, i	give commingling order	number:
		Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.
Designate Type of	Completio	<u></u>	<u> </u>	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT	". GR. etc. i	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
•				
Perforations				Depth Casing Shoe
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECOR	
HOLE SIZI	<u></u>	CASING & TUBING SIZE	DEFINSE	SACKS CEMENT
TEST DATA AND RE	EQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volu pth or be for full 24 hours	me of load oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run 7	To Tanks	Date of Test	Producing Method I la	pppp, ggs lift, etc.)
			1/11	
Length of Test		Tubing Pressure	Casing Pressure	Clare 199
		2. 2.	,q <u>(</u>	G04100 AU
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas Med
		L	***	
GAS WELL				ist, a Divi
Actual Prod. Test-MCF/	P	Length of Test	Bbis. Condensate/MMC	
Testing Method (pitot, bo	ick pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke Size
		<u> </u>	<u> </u>	
CERTIFICATE OF C	OMPLIAN	CE	OIL (CONSERVATION COMMISSION
	a mulas = 1	amulations of the CV C	APPROVED	AUG 04 1988
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given			3.410	
bove is true and com	plete to the	best of my knowledge and belief.	BY	Die 1
/		TITLE	SUPERVISION DISTRICT # D	

/Detail

Operating Agent for Bannon Energy Inc

August 2, 1988

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled on the general well, this form must be accompanied by a tabulation of the driving tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.