

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078532	
2. NAME OF OPERATOR Bannon Energy Incorporated, c/o Holcomb Oil and Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Federal	
3. ADDRESS OF OPERATOR P. O. Box 2058, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit M; 960' from South Line and 960' from West Line SW/4SW/4 Section 25, T24N, R7W, NMPM, Rio Arriba County, New Mexico		8. FARM OR LEASE NAME Mesa 25	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6911' GL		10. FIELD AND POOL, OR WILDCAT Escrito Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA M Sec. 25-T24N-R7W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- Pressure test casing to 500 psi-held O.K. (BLM Inspectors on location approving revised procedures)
- Tag PBTD @ 5224 PUH x perf. MV @ 3680-88 @ 1 JSPF
- Set cement plug from 5224 to 3300' in 4½" 10.5#/ft. csg.
- Squeeze plug with 500 psi surface for 45 min. locked-up; 170 sacks (201 Ft³) class B
- TIH and tag plug at 3407'
- Load hole w/ 9.1#/gal 52 vis. mud
- Set cement plug from 2630; to 1500' WOC tag @ 1505'; 100 sacks (115 Ft³) Class B
- Set cement plug from 380' to 260' tag @ 259'; 11 sacks (13 Ft³) Class B
- Cut surface pipe and 4½" casing @ 4' below ground level, set surface plug w/ 20 sacks and set PxA marker (23 Ft³)

Work was completed on 4/27/89

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED

MAY 17 1989

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Holcomb

TITLE Agent, Bannon Energy Inc.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 5-8-89

MAY 8 1989

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side