

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR <u>CONOCO INC.</u>							
3. ADDRESS OF OPERATOR <u>P.O. BOX 460, HOBBS, N.M. 88240</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1660' FSL & 990' FWL</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>							
14. PERMIT NO. _____ DATE ISSUED <u>MAY 30 1980</u> <u>U. S. GEOLOGICAL SURVEY</u>							
15. DATE SPUDDED <u>3-15-80</u>		16. DATE T.D. REACHED <u>3-26-80</u>		17. DATE COMPL. (Ready to prod.) <u>4-25-80</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6615' GR</u>	
20. TOTAL DEPTH, MD & TVD <u>6970'</u>		21. PLUG, BACK T.D., MD & TVD <u>6855'</u>		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY <u>ALL</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>6730'-6803' BASIN DAKOTA GAS</u>							
25. WAS DIRECTIONAL SURVEY MADE <u>YES.</u>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR-CAL-FDC, PDC, SP-IES</u>							
27. WAS WELL CORED <u>No.</u>							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>8 5/8"</u>	<u>24#</u>	<u>301'</u>	<u>12 1/4"</u>	<u>2295X.</u>		<u>55 SX</u>	
<u>5 1/2"</u>	<u>15.5#</u>	<u>6944'</u>	<u>7 7/8"</u>	<u>2420 SX</u>		<u>0 - TDC @ 297' KB</u>	
30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2 3/8"</u>	<u>6751'</u>	
31. PERFORATION RECORD (Interval, size and number)							
<u>6731', 33', 35', 37', 39', 41', 56', 58', 60', 62', 64', 66', 68', 70', 72', 74', 76', 78', 80', 82', 84', 86', 88', 90', 92', 94', 96', 98', 6800', 6802' w/ 1 JSPP</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
<u>6731'-6802'</u>			<u>2520 gal. 15% HCl-NE</u>				
			<u>15870 lbs. gelled wtr.</u>				
			<u>132,500# 20/40 sand</u>				
33. PRODUCTION							
DATE FIRST PRODUCTION <u>4-26-80</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>				WELL STATUS (Producing or shut-in) <u>Shut-in</u>	
DATE OF TEST <u>4-30-80</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>3 1/4"</u>	PROD'N. FOR TEST PERIOD →	OIL—BBL. <u>0</u>	GAS—MCF. <u>7492</u>	WATER—BBL. <u>0</u>	GAS-OIL RATIO —
FLOW. TUBING PRESS. <u>110 psi</u>	CASING PRESSURE <u>519 psi</u>	CALCULATED 24-HOUR RATE →	OIL—BBL. <u>0</u>	GAS—MCF. <u>1543</u>	WATER—BBL. <u>50</u>	OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Shut-in</u>							TEST WITNESSED BY <u>P.W. GILES</u>
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Wm. A. Butterfield</u>		TITLE <u>Administrative Supervisor</u>		DATE <u>5/27/80</u>			

USGS-5
GEA
M.J.L.
EPNG

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

4411 5 1980

NM000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6731	6802	Gas	Kirtland sh. Pictured Cliffs	2000	
				Chacra	2322	
				Mesa Verde	3172	
				Mancos	3855	
				Gallup	4714	
				Dakota	5598	
					6636	