

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME STEACILLA / PACHE	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other <u>DHC</u>		8. FARM OR LEASE NAME NORTHEAST HAYNES	
2. NAME OF OPERATOR CONOCO INC.		9. WELL NO. 3E	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		10. FIELD/AND POOL, OR WILDCAT GALLUP	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660' FSL + 990' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 16, T24N, R5W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3/15/80		16. DATE T.D. REACHED 3/26/80	
17. DATE COMPL. (Ready to prod.) 5/19/84		18. ELEVATIONS (DF, BKB, RT, GR, ETC.)* 6615' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6970'	
21. PLUG, BACK T.D., MD & TVD 6855'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5593'-5790' OTERO GALLUP		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
Casing Size 8 7/8		Weight, lb./ft. #	
Depth Set (MD) 301		Hole Size (No CHANGE)	
Cement 209 sacks		Cement Pulled 2420 sacks	
JUN 26 1984			
29. LINER RECORD			
Size 2 3/8"		Top (MD) 6750'	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Packer Set (MD)	
30. TUBING RECORD			
Size 2 3/8"		Depth Set (MD) 6750'	
Packer Set (MD)		31. PERFORATION RECORD (Interval, size and number) 5593'-5790' w/1 JSPF (20 PERFS) - GALLUP 6731'-6802' w/1 JSPF (20 PERFS) - DAKOTA	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD) 5593'-5790'		Amount and Kind of Material Used 60 BBLs 7 1/2% HCL-NE-FE 1218 BBLs 75 QUALITY FOAM, 87646 LBS 20/40 SAND, 916550 SCF OF N.	
33. PRODUCTION			
Date First Production 4/26/84		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
Well Status (Producing or shut-in) SHUT-IN		Date of Test 5/5/84	
Hours Tested 24		Choke Size —	
Prod'n. for Test Period —		Oil—BBL. 5	
Gas—MCF. 40		Water—BBL. 2	
Gas-Oil Ratio 8000		Flow. Tubing Press. NA	
Casing Pressure 270		Calculated 24-Hour Rate —	
Oil—BBL. 5		Gas—MCF. 40	
Water—BBL. 2		Oil Gravity-API (corr.) 55°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT-IN			
35. List of Attachments			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>Wm A. [Signature]</u> TITLE <u>Administrative Supervisor</u> DATE <u>6/25/84</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side.)

RUSSIA

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
GALLUP	5593'	5790'	OIL, WATER, GAS	KIRTLAND	2000'	
DAKOTA	6731'	6802'	GAS	Pict. CLIFFS	2322'	
				CHACRA	3172'	
				MESAVERDE	3855'	
				MANCOS	4714'	
				GALLUP	5598'	
				DAKOTA	6636'	