Form Approved. Budget Bureau No 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Santa Fe - 078913 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas uell other	Lindrith B Unit 9. WELL NO.
 NAME OF OPERATOR Mobil Producing Tx. & N.M., Inc. ADDRESS OF OPERATOR 9 Greenway Pl., Ste. 2700, Hou., Tx. 77046 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790 FSL & 1065 FWL AT TOP PROD. INTERVAL: same as surface AT TOTAL DEPTH: same as surface 	3 10. FIELD OR WILDCAT NAME Chacon - Dakota Associated 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T24N, R 3W 12. COUNTY OR PARISH Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6927 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined 3/20/80 - Spud @ 8 pm. 3/21/80 - Ran 8 jts (337') 13 3/8" (48# H-40 csg. @ 313 w/350 X Class B + 3% Ca Cmt + circ. WOC & nipple up BOP. To	of ST & C) csg. Cmt
Subsurface Safety Valve: Manu. and Type	OIL COM. COM.
18. I hereby certify that the foregoing is true and correct SIGNED Pulling Authorized A	gent DATE 4/8/80 DIST. 3
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
	Secreta February

*See Instructions on Reverse Side

APR 1 4 1980

PARISIN MARIETTA