

COMPOSITE DRILLING SUMMARY

Lindrith B Unit

LINDRITH "B" UT #3
Chacon Dakota Fld
Rio Arriba Co, NM
PD 8200 Dakota
Mobil Intr 753
AFE 9263 - \$649 M
Cactus Rig #19
Spud 3/20/80
13-3/8 @ 313
8-5/8 @ 3905
4-1/2 @ 6392

3/21/80
spud 8 PM 3/20/80.

3/22/80
Ran 8 jts = 337' of 13-3/8 48# H-40 ST&C
csg, BJ cmt csg @ 313 w/350 sx Class B +
3% CaCl + 1/4# FC, PD @ 7 AM 3/21/80, cmt
circ, WOC & nipple up BOP, test csg & BOP
to 1000 OK, drlg form @ 8 PM 3/21/80.

3/25/80
POH hit tite spot @ 2560, pulled DP into 10
stds from top, rest in hole.

4/3/80
Ran 95 jts 8-5/8 csg 40 jts 1682 32# K55 +
55 jts 2228' 24# K55 ST&C + 3 cmt bskts,
BJ cmt @ 3905 w/ 475x Lt + 200x B + 2% CaCl2
PD 2 PM 4/2/80, did not circ but rec cmt cut
wtr, WOC 8 hrs. NU, test 1000.

4/14/80
TD @ 4:30 AM 4/13/80, circ & made short
trip, cond hole 2 hrs, POH, DA ran IES from
7588-3900 & Comp Den & Comp H from 7596 to
surf, GIH w/ bit & circ 2 hrs, now LD DP.

4/15/80
POH, ran 205 jts 4-1/2 69 jts (2221 of 11.6#)
107 jts (4450') 10.50# 4-1/2 K55 ST&C + 29
jts (925') 11.6# 4-1/2 K55 DV @ 6392, cmt bskt
@ 6037 + 12 cents, BJ cmt @ 7598 1st stage
150x BJ Lite + 200x B Heat + 2% CaCl2, PD
4:15 PM 4/14/80, circ 2 hrs, cmt circ 2nd stage
350x BJ Lite + 50x B + 2% CaCl2, PD 8:15 PM
4/14/80, NU, running srv, rel rig 6 AM 4/15/80.

LINDRITH "B" UT #3
Chacon Dakota Fld
Rio Arriba Co, NM
PD 8200 Dakota
Mobil Intr 75%
AFE 9263 = \$649 M
Cactus Rig #19
Spud 3/20/80
13-3/8 @ 313
8-5/8 @ 3905
4-1/2 @ 6392

4/16/80
7600 TD.
Ran temp srv, T/cmt @ 5200.

5/2/80
7600 TD.
MIRU Allen Cons DD unit 5/1/80, 61H w/
3-7/8 bit + 4-1/2 CS + 4 - 3-1/8 DC's on
2-3/8 to 6000

5/3/80
7600 TD, 7545 PBTB.
D/O DW tool @ 6392 & ran bit to 7490 & tab cr
D/O cmt to 7545-PBTB - Disp hole to 2% KCL w/

5/4&5/80
POH & LDDC's - Left 3 cones in hole

5/6/80
7600 TD, 7545 PBTB, Dakota 7181-7397
Blue Jet ran Corr log from 7553-6700 & then
perf 4-1/2" csg in Dakota form w/1 JSP per two
ft. - 7181-85, 7191-7207, 7221-31, 7299-7305,
& 7391-7397. Total 26 holes - 61H w/Guib 4-1/2
RBP & pkr on 2-3/8 tbg to 7435 & set RBP.

5/7/80
7600 TD, 7545 PBTB, Dakota 7181-7397.
BJ spot 100 gal 15% NEA over perfs 7181-7397
Set pkr @ 7340' - Then acidize perfs 7391-97
w/500 gal 15% NEA D1 - BDTP 2000, TTP 1300-
1500, AIR 3-1/4 BPM, ISDTP 900, 10 min SITP
700 - Move RBP to 7340 & pkr to 7250 & acid
perfs 7299-7305 w/500 gal 15% NEA D1 - BDTP
1750, TTP 2000, AIR 3-1/2 BPM, ISDTP 600, 1
min SITP 400. Reset RBP @ 7250 & pkr @ 7096
acidize perfs 7181-7231 w/2000 gal 15% NEA
+ 1500 gal 2% KCL wtr + 25 RCHBS - BDTP 100
TTP 2000-2400, AIR 4.5 BPM, ISDTP 900, 10 m
SITP 900. Job compl @ 3:15 pm 5/6/80.

5/8/80
7600 TD, 7545 PBTB, Dakota 7181-7397.
13 hr SITP 600. Bled off in 1/2 hr. POH
w/RBP & pkr. Dowell SMF Dakota perfs 7181-7397
down 4-1/2 csg w/70,000 gal YF4 PSD + 120,000
20-40 sd + 6 RCHBS. TCP 3100-4900, AIR 33 BPM,
ISDCP 2100, 15 min SICP 1250. Job compl. @
3:45 pm 5/7/80.

LINDRITH #8" UT #3
 Chacon Dakota Fld
 Rio Arriba Co, NM
 PD 8200 Dakota
 Mobil Intr 75%
 AFE 9263 = \$649 M
 Cactus Rig #19
 Spud 3/20/80
 13-3/8 @ 313
 8-5/8 @ 3905
 4-1/2 @ 6392

5/9/80
 7600 TD, 7545 PSTD, Dakota 7181-7397.
 Blue Jet ran GR - Frac Log - Well fl on
 2" open valve w/CP 250. SI

5/10/80
 7600 TD, 7545 PSTD, Dakota 7181-7397.
 Frac eval log show tr of radiation. 7184-92 &
 7196-7202, & 7224-38 & good radiation 7296-7305
 & 7399-7404. 1r hr SICP 835. Bled to 100/3 hrs
 61H w/2 jts 3-3/8" TP, SN, & 231 jts 2-3/8" to
 to 7202. Inst tree. Open to tanks & fl 255 BLW
 5% oil while 61H & total of 14 hrs fl.

5/11/80
 F1 to sep on 48/64" chk. TP 230, CP 1200. F1
 294 BNO + 91 BLW/24-1/2 hrs. Cont to test.

5/12/80
 F1 443 BNO + 77 BLW in total of 36 hrs. 48/64
 34/64 chk. TP 210, CP 600 - Sep press 44. Rate
 330 MCF/D.

6/13/80
 7600 TD, 7545 PSTD, Dakota 7181-7397.
 F1 24 hrs on 34/64 ch. TP 210, CP 600.
 Rec 320 BNO + 56 BLW. 289 MCFD.

5/14/80
 7600 TD, 7545 PSTD, Dakota 7181-7397.
 Rel Allen Cons Ut @ 7 am 5/13/80. F1 225 BNO
 + 14 BLW/24 hrs - 34/64 ch - TP 200, CP 550.

5/15/80
 7600 JD, 2545 PSTD, Dakota 7181-7397.
 Rel to prod 8 am 5/14/80.

5/15/80
 F1 23 BNO + 14 BLW/24 hrs - 34/64 chk
 GV 296 MCF/D. TP 200, CP 530, BP 72.

5/16/80
 7600 TD, 7545 PSTD, Dakota 7181-7397.
 NM OCD Pot. F1 230 BNO + 14 BLW/24 hrs.
 34/64 chk. GOR 1176/1. Gvty 42.5 @ 60"
 Allow. 255 MP. Top 427, Cap 255, TP 190,
 CP 520, BP 72.
 Comp 5/14/80.
FINAL REPORT