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OPERATOR			
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	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65 AS		
1.	PRORATION OFFICE Operator Mobil Producing TX. & N	N.M. Inc.		·		
	Address					
,	9 Greenway Plaza, Suite Reason(s) for filing (Check proper box)	Greenway Plaza, Suite 2700, Houston, TX 77046  son(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:	1755			
	Recompletion Change in Ownership	Oil X * Dry Go	F	1		
	If change of ownership give name and address of previous owner					
u.	DESCRIPTION OF WELL AND LEASE					
	Lease Name Lindrith B Unit	Well No. Pool Name, Including F  Chacon-Dakota		Lades No.		
	Location M 70	n South	1065			
Unit Letter M; 790 Feet From The South Line and 1065 Feet From The West						
	Line of Section 21 Tow	vnehip 24N Range	3W , NMPM, Rio A	rriba County		
m.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil Plateau Inc.	or Condensate	Address (Give address to which approv P. O. Box 108, Farmingt	· · · · · · · · · · · · · · · · · · ·		
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)		
	El Paso Natural Gas Co.	Unit Sec. Twp. Rge.	P. O. Box 1492, El Paso			
	If well produces oil or liquids, give location of tanks.	M 21 24N 3W	Yes	6-6-80		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Completio	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		Ĺ				
V.	TEST DATA AND REQUEST FO		after recovery of total volume of load oil a epth or be for full 24 hours)	and must be equalite or exceeds of allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1, etc.) / (75 m		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sike		
	Actual Prod. During Test	Otl-Bbls.	Water - Bbls.	Gas-MCT		
	Actual Float During 100.					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate -		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Ungine of the second			
			TITLE			
	(Signature) Authorized Agent (Title) 12-10-80 (Date)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			