1	40. 0) COPIDS RECEIVED											
- 1	DISTRIBUTION NEW			NEW MEXICO OIL CONSERVATION COMMISSION Porm C-104								
					REQUEST FOR ALLOWABLE					Supersedes Old C-104 and C-11:		
ĺ					AND			Effective 1-1-65				
	U.S.G.S. AUTHORIZATIO					TO TRANSPORT OIL AND NATURAL GAS						
- 1	LAND OFFICE											
	TRANSPORTER	OIL										
		GAS										
	DPERATOR											
	PRORATION OF	FICE]								
•	Operator	Operator Mobil Producing TX. & N.M. Inc.										
ĺ	Mobil Produc									_		
	Address											
	Nine Greenwa											
	Reason(s) for filing (Check proper box) Other (Please explain)											
Now Well Change in Transporter of: To change oil/condensate gather Recompletion Oil X Dry Gas The Permian Corporation effect												
							on effecti	ve				
	Change in Ownership Casinghead Gas Condensate November 1, 1984.											
	If change of owners and address of prev	vious ow	ner	EASE	Pool Name, Includ	- Faration		Kind of Lease		Lease No.		
	Lease Name				1				- 1 -			
	Lindrith B	Unit		3	Linarith Ga	al Tup-Dako	ta, West	State, Federal or Fee	<u>Federal</u>	07891		
•	Location Unit Letter	M 790 South 1065 West										
	Line of Section	21	Town	ship 2	24-N Range	3-W	, NMPN	, Rio Arriba	1	County		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
		Came of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)				
	The Permian	The Permian Corporation Permian (I.f. 9 / 1 /87)					P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized	El Paso Natural Gas Co.					P. O. Box 1492, El Paso, Texas 79978					
	1 '				or Dry Gas	- 1						

If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Workeyer Deepen Oil Well Gas Well New Well Plug Bock Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

P.ge.

Is gas actually connected?

When

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pro Choke Size Tubing Pressure Length of Test Gas - MCF Actual Prod. During Test Oil - Bhis.

GAS WELL Bble. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Shut-18) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

If well produces oil or liquids, give location of tanks.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

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Dirainia & Shourd	
(Signature)	
O Authorized Agent	
(Tule)	
10-26-84	
(Date)	

OIL CONSERVATION COMMISSION

APPROVED_ BY. SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply