SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

(May 196")	UNIT	ED STATES	e)	30-039-22279			
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					Santa Fe 078915		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					G. IF INDIAN, ALBOITES	VB 18100 NR.—	
					7. UNIT AGREEMENT NAME		
DRIL	L 🛽	DEEPEN	PLUG BAC	х 🗀	Lindrith B U	nit	
. TIPE OF WELL		!	SINGLE X MULTIPL	• 🗆	S. FARM OR LEASE NAM		
W.F.	t. CTHER		2043				
Make of operator Mobil Oll Corporation ADDRESS OF OPERATOR					9, WELL NO.		
					10. FIELD AND POOL, OR WILDCAT		
Nine Greenway Plaza, Suite 2700; Houston, Texas 77046 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					1		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.")					Chacon-Dakota Associated CXF		
1840' FNL and 1840' FEL, Sec. 34, T24N, R3W					AND SURVEY OR AREA		
At proposed prod. zone					Sec. 34, T24N, R3W		
Same as surface 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®					12. COUNTY OR PARISH	13. STATE	
					Rio Arriba	NM	
					OF ACRES ASSIGNED		
LOCATION TO NEAREST 800' TO lease line					160		
(Also to nearest drig. unit line, it with the control of OOL+ NIL 19. PROPOSED DEPTH 20. ROT.					ARY OR CABLE TOOLS		
8. DISTANCE FROM PROPOSED LOCATION, COMPLETED, TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. to proposed well #2 8200					Rotary		
11. ELEVATIONS (Show whether DF, RT, GR, etc.)					•		
7037' - Gro	und				February 1,	1980	
23.]	PROPOSED CASING A	ND CEMENTING PROGR.	AM	·		
SIZE OF HOLE	SIZE OF CASING	E OF CASING WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
17-12"	13-3/8"	48# H-40	0- 3001	1. Circulate to Surface			
12-12"	8-5/8"	24# K-55	0-2500'	2. Circulate to Surface			
	8-5/8"	32# H-40	2500-3900'	12 0	irculate to Sur	face	
7-7/8"	5-1/211	15.5# K-55	0-7500'	13. C	irculate to sur	. acc	
	5-12"	17# K-55	7500-8200'				
Cementing Pro 1) Class A was 3) Class H	ogram ith 2% CaCl ₂	(2) Class	A with 6% gel ta	ailed	in with Neat ce	ment	
Mud Program		Modah	t Viscosity	рĦ	Water Loss		
<u>Depth</u>	Type of Mud Weigh Spud Mud 10.0#		<u> </u>				
0-300'	Fresh Water Gel 9.0		40				
300- 8100'	riesh water		•	-		•	
Blowout Preventer Program					DEC LE 1929 JL GER COM		
See Attachme in above space describi zone. If proposal is to	NC E PROPOSED PROGRAM: If drill or deepen directio	? proposal is to deepen nally, give pertinent da	or plug back, give data on ita on subsurface locations	present and meas	roductive zone and propos	ed new productive ths. Give blowout	:

preventer program, if any.

24.

DATE 12/11/79 TITLE Regulatory Engineering D. Bond

(This space for Federal or State office use)

Coordinator II

TITLE .

APPROVAL DATE

oh 5 h

PERMIT NO. __

in in ecological survey

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Lease Operator 4 Lindrith B Unit Mobil Oil Corporation Range County Township Section Unit Letter Rio Arriba R3W T24N Actual Footage Location of Well: East 1840 feet from the line North 1840 line and Dedicated Acreage: Pool Producing Formation Ground Level Elev. Chacon-Dakota Associated ext 160 7037 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization No X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. A. D. Bond Position Regulatory Engineering Coordinator II Company Mobil Oil Corporation December 11, 1979 well location plar was playing from field motes of actual Surveys made by me or DEC 19 1979 மாழ்த்திரை ஆபத்திருவின் and ahat the same T24N R3W true and correct to the best of my OIL CON. COM. broge did belief TIST. 3 Date Surveyed November 14, 1979 Registered Professional Engineer and/or Land Surveyor H. A. Carson, Jr. Certificate No. 5063 1500 1000 2000 1320 1650 1980 2310 660

