

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	5. LEASE Santa Fe 078915
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1840 FNL & 1840 FEL AT TOP PROD. INTERVAL: Same as surface AT TOTAL DEPTH: Same as surface	8. FARM OR LEASE NAME Lindrith B Unit
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 4
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) Set 4-1/2" csg.	10. FIELD OR WILDCAT NAME Chacon-Dakota Associated
SUBSEQUENT REPORT OF: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T24N, R3W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7037' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-7-80 - Ran 238 jts (7602') 4-1/2" csg (11.6# + 10.5# K55 ST&amp;C). DV tool @ 5988 and two cmt baskets (1 jt above and 1 jt below DV tool + 12 centr from TD to 6890). Cmt csg @ 7592. 1st Stage: 20x Lt + 200x Class B + 2% CaCl2. PD @ 6:15. Opened DV &amp; circ/OK. 2nd Stage: Cmt w/350x Lt + 50x Class B + 2% CaCl2. PD @ 10 PM. Cmt did not circ. Clean Pits.

5-8-80 - Ran temp survey from 5800-3000. Show TOC @ 4650. Rel Cactus Rig @ 6 PM.

*In the future request approval of change of plans prior to changing your casing program.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Roderic J. J. TITLE Authorized Agent DATE May 14, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 22 1980

\*See Instructions on Reverse Side

BY M. L. Kuchera