

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-85

B.K.

Operator Mobil Producing TX. & N.M. Inc.	
Address Nine Greenway Plaza, Suite 2700, Houston, TX 77046	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lindrith B Unit	Well No. 4	Pool Name, including Formation Chacon-Dakota Associated	Kind of Lease State, Federal or Fee Federal	Lease No. 078915
Location				
Unit Letter G	: 1840	Feet From The North	Line and 1840	Feet From The East
Line of Section 34	Township 24N	Range 3W	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 34	Twp. 24N	Rge. 3W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 4-16-80	Date Compl. Ready to Prod. 5-21-80		Total Depth 7594		P.B.T.D. 7549			
Elevations (DF, RKB, RT, GR, etc.) 7037 GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 7155		Tubing Depth			
Perforations 7155-7361					Depth Casing Shoe 7592			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		306		375x Class B Neat			
11"	8-5/8"		3889		350x BJ Lt. + 100x B			
7-7/8"	4-1/2"		7392		370x BJ Lt. + 250x B			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-21-80	Date of Test 6-11-80	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs.	Tubing Pressure 150	Casing Pressure 150
Actual Prod. During Test 1250 bbls	Oil-Bbls. 50	Water-Bbls. 0

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Shut-in Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rubini Jay
(Signature)
Authorized Agent
(Title)
June 12, 1980
(Date)

OIL CONSERVATION COMMISSION
APPROVED 7-7 JUL 7 1980, 19
BY Charles E. Nelson
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.