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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
BROBATION OFFICE		Ĭ

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Mobil Producing TX. & N.M. Inc. Address 9 Greenway Plaza, Suite Reason(s) for filing (Check proper box) Suite 2700, Houston, TX 77046 Other (Please explain) New Well Change in Transporter of: * X *Effective 1-1-81 Dry Gas Oil Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No. Pool Name, Including Formation Legse No. State, Federal or Fee Lindrith B Unit 4 Chacon-Dakota Associated Federal 078915 1840 1840 East G North Line and Feet From The Feet From The 3W Rio Arriba 34 24N , NMPM, Range County Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 108, Farmington, NM 87401
Address (Give address to which approved copy of this form is to be sent) Plateau Inc.
Name of Authorized Transporter of Casinghead Gas X or Dry Gas 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Mobil Producing TX. & N.M. Inc. Twp. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. M 34 24N 3W Temporary Connection If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover Same Res'v. Diff. Res'v. Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. 1977 Oil - Bbls. 10pn Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

as Krews	
(Signature)	
Authorized Agent	
(Title)	
12-10-80	
(Date)	

APPRO	Original Signed by FRANK T. CHAVEZ	, 19
TITLE	SUPERVISOR DISTRICT # 3	

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl