## ----DISTRIBUTION

Separate Forms C-104 must be filed for each pool in multiply

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	U.S.G.S.	AUTHORIZATION TO TRA	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
	TRANSPORTER OIL		i	
	GAS	-		
	PRORATION OFFICE			•
J.	Operator			
	Mobil Producing TX. & N.M. Inc.			
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	Now Woll Change in Transporter of: To change oil/condensate gatherer to			
	Recompletion Oil X Dry Gas The Permian Corporation effective Change in Ownership Casinghead Gas Condensate November 1, 1984.			
	Change in Ownership	Conde	insure I NOVEMBER 1, 1984.	
	If change of ownership give name and address of previous owner		-	
11.	DESCRIPTION OF WELL AND	Well No.   Pool Name, Including F	ormation Kind of Lease	Legse No.
	Lindrith B Unit		up-Dakota, West State, Federal	i -
•	Location	240		
	Unit Letter G : 18	340 Feet From The North Lin	ne and 1840 Feet From T	he <u>East</u>
	Line of Section 34 T	ownship 24-N Range	3-W , NMPM, Rio Ar	riba County
			, , , , , , , , , , , , , , , , , , , ,	
10.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil (X) or Condensate (Give address to which approved copy of this form is to be sent)			
	The Permian Corporation			
	Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	P. O. Box 1183, Houston Address (Give address to which approve	ed copy of this form is to be sent)
	El Paso Natural Gas Co		P. O. Box 1492, El Paso	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	n.
	<u> </u>	with that from any other lease or pool,	give commingling order number:	•
	COMPLETION DATA			
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u></u>		Depth Casing Shoe
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING E TOBING SIZE	DEF IN SET	JACKS CEMENT
₩.	TEST DATA AND REQUEST 1	FOR ALLOWARIE (Test must be a	for recovery of social volume of load oil a	nd must be sound to or exceed top allow
▼.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Service Control of the Control of th	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble. NOV 05 198	Gas - MCF
	OIL CON. 178V			
				5 p. N.
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCFDIST.	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-12)	Choke Size
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
			APPROVED	NOVA 5 1984
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		S-0. /	J(2) /
			SUPERVISOR DISTRICT # 5	
	,		TITLE	
	W.B. Wis		This form is to be filed in c	ompliance with RULE 1904.
	(Signature)		II Akin form must be accompan	able for a newly drilled or deepened ied by a tabulation of the deviation
	Authorized Agent		li tests taken on the well in accord	iance with RULE 111. It be filled out completely for allow-
	(Title)		able on new and recompleted we	118.
	10-26-84 (Date)		Fill out only Sections I. II. well name or number, or transports	III, and VI for changes of owner, er, or other such change of condition.
	(vate)		<b>61</b>	

(Date)