

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

078915

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

LINDRITH B UNIT

8. Well Name and No.

4

9. API Well No.

30-039-22279

10. Field and Pool, or Exploratory Area

Lindrith Gal-Dak, West

11. County or Parish, State

Rio Arriba, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL PRODUCING TEXAS & N.M. INC

3. Address and Telephone No.

P O BOX 633 Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840' FNL, 1840' FEL SEC 34m T24N, R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED PROCEDURE

RECEIVED
NOV 23 1993
OIL CON. DIST.

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd

Title Env. & Reg Technician

Date 11-16-93

(This space for Federal or State office use)
(Original signed) HECTOR A. VILLALOBOS

AREA MANAGER

Title RIO PUERCO RESOURCE AREA

Date NOV 22 1993

Approved by _____
Conditions of approval, if any:

TO Shirley Todd

LINDRITH B #4
PLUG AND ABANDONMENT PROCEDURE
TOM COCHRANE (303) 565-2210

Case # N/A
Sec. 34 T24N R3W
184d FNL/FEL

verbal app. 761-8793
Shirley Todd

ALL CMT WILL BE CLASS B NEAT (15.6 PPG)

1. NOTIFY ROBERT KENT WITH THE BUREAU OF LAND MANAGEMENT AT 505/761-8762 AT LEAST 48 HOURS PRIOR TO PLUGGING THE WELL. DOCUMENT DATE/TIME NOTIFIED AND ALSO THE DATE/TIME ANY BLM REPS ARE ON LOCATION.
2. MIRU PU. POH W/ PROD EQPT. GIH W/5.5" BIT, SCRPR & BAILER, CO WELL TO 7549', POH.
3. GIH W/CMT RET SET @ 6100'. STING OUT OF RET, CIRC HOLE W/ FW, STING IN RET, SQZ BELOW RET W/150 SX CMT TO 1500#, STING OUT, RO.
4. RC HOLE W/9 PPG FW MUD (W/MIN VISC. OF 50 SEC/QT AND MIN 15 PPB SODIUM BENTONITE AND A NONFERMENTING POLYMER).
CLIFF HOUSE TOP @ 4593'
5. PUH TO 4693', SPOT 200' CMT FROM 4693-4493'. PULL OUT OF PLUG AT LESS THAN 30 FT/MIN., WOC.
6. TAG TOC PLUG W/WS, TOC PLUG MUST BE ABOVE 4543'. SPOT EXTRA CMT AS REQ'D.
8-5/8" SHOE @ 3889'
7. PUH TO 3989', SPOT 200' CMT FROM 3989-3789'. PULL OUT OF PLUG AT LESS THAN 30 FT/MIN., WOC.
8. TAG TOC PLUG W/WS, TOC PLUG MUST BE ABOVE 3839'. SPOT EXTRA CMT AS REQ'D.
OJO ALAMO TOP 2600'
TOC 4.5" 3100'
PICTURE CLIFFS TOP @ 3274'
9. POH W/WS. RU WL, PERF ABOVE 3100' TOC @ 3000-3004' W/4 SPF 12 GM CHGS CENTRALIZED 90 OR 120 DEGR PHSG ON 3-1/8" HC. SET CMT RET @ 2500'.
10. STING INTO CMT RET, EIR W/FW (MUD IS AHEAD OF CMT). CIRC DN WS & UP 4.5" X 8-5/8" ANNULUS UNTIL CLEAN.
11. MIX CLASS B CMT ON THE FLY, BRING 1350 SX CLASS B, PUMP CMT DN WS UNTIL CLEAN CMT IN RETURNS. CLOSE ANNULUS VALVE AND STING OUT OF RET. RO EXCESS CMT: RE-FILL HOLE W/MUD.
12. PUH TO 50', FILL 0-50' W/CMT, WOC, IF FALLS, REFILL TO SURFACE.
13. IF CSG(S) ABOVE GL, CUTOFF CSG TO GL. TOP OFF ALL CSG ANNULI W/CMT, USE 1" SPAGHETTI TBG IF REQ'D TO SPOT CMT. WELD ON A 1/4" STEEL PLATE W/1/4" WEEP HOLE, PLATE TO

COVER ALL CSG IN HOLE. GET A 4' PIECE OF BULL-PLUGGED 4" TUBING, WELL ON PLATE VERTICAL EXTENDING 4' ABOVE GL. PUT ON MARKER A SIGN W/FOLLOWING INFO;

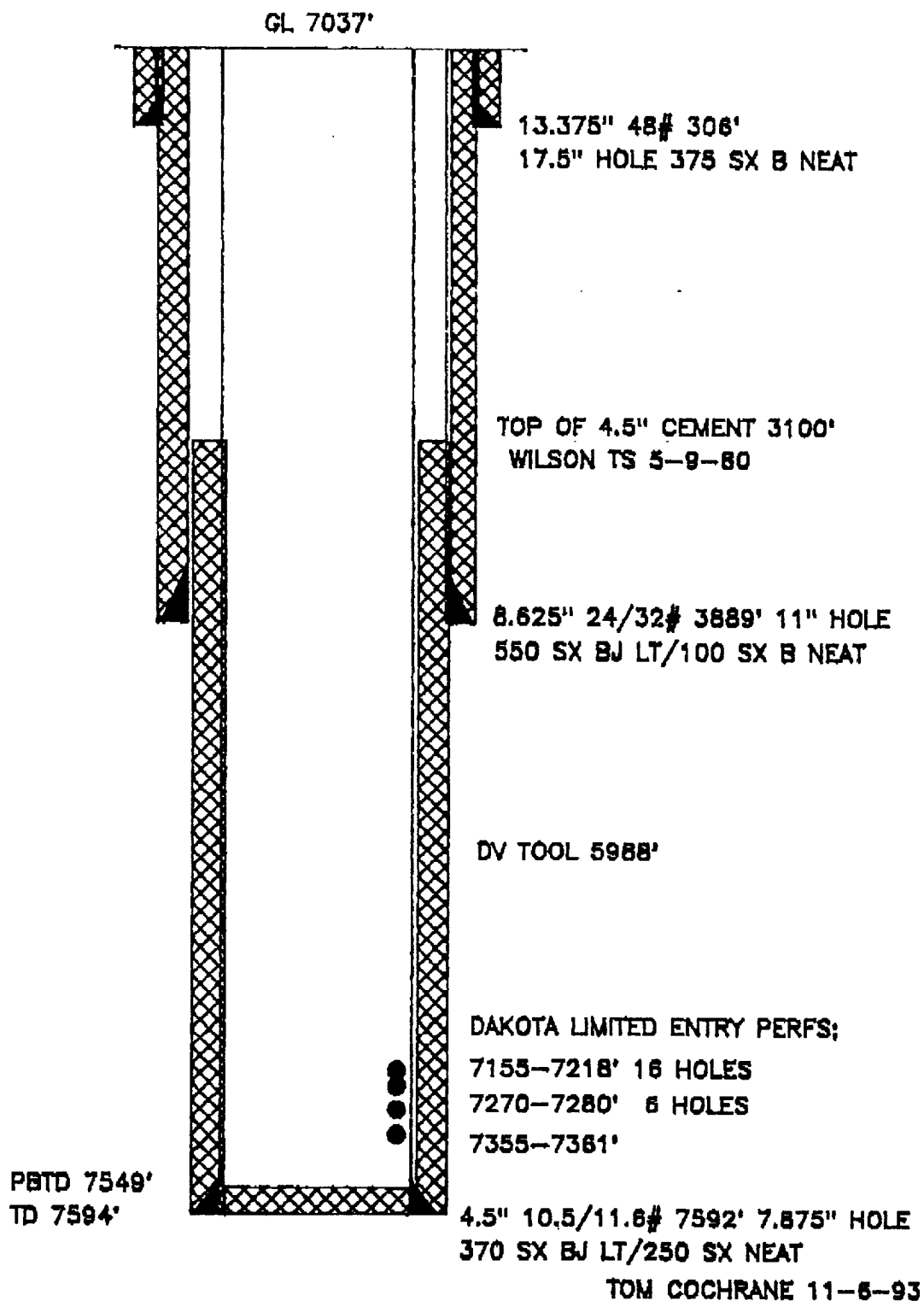
MOBIL E&P U.S.
LINDRITH B #4
SEC. 34 T24N R3W
1840' FNL 1840' FEL
NOV. 1993

14. RD RIG. REMOVE SURFACE EQPT AS PER ED BARBER'S (505) 599-0900 OR KELLY McCLELLAN'S (505) 632-1891 RECOMMENDATION. CLEAN LOCATION. NOTIFY SHIRLEY TODD (915) 688-2585 WHEN WORK COMPLETE SO SHE CAN FILE THE 3160-5 SUNDRY NOTICE FOR REPORT OF ABANDONEMENT WITH THE BLM.

Mobil Operations Engineer: Tom Cochrane
Office Phone: 303/565-2210
Home Phone: 303/882-7253

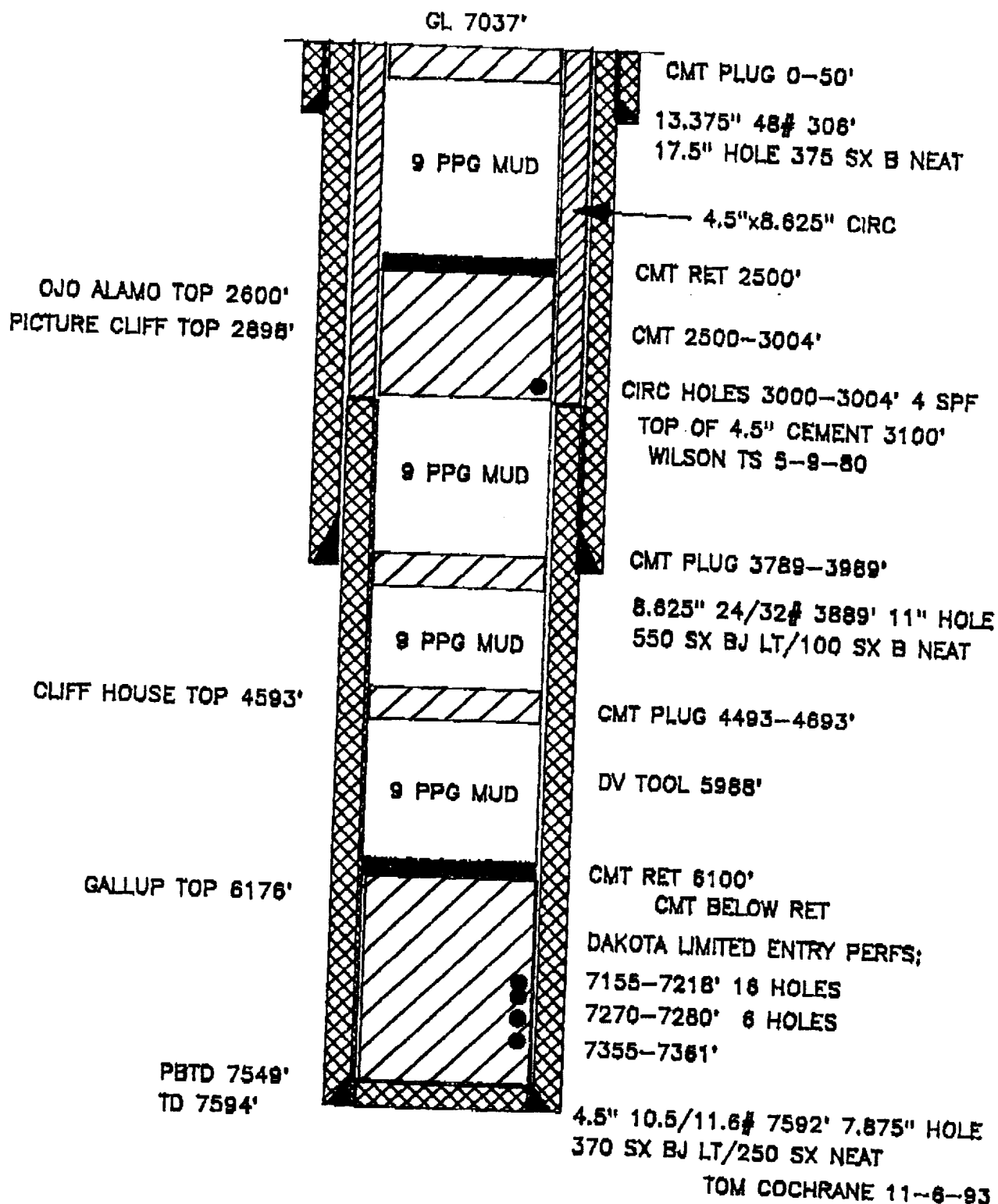
LINDRITH B #4
CHACON DAKOTA FIELD
1840' FNL 1840' FEL
SEC 34 T24N R3W

CURRENT



LINDRITH B #4
 CHACON DAKOTA FIELD
 1840' FNL 1840' FEL
 SEC 34 T24N R3W

PROPOSED P&A



WELL HISTORY
LINDRITH B #4
CHACON DAKOTA FIELD

SURVEY 1840' FNL 1840' FEL SEC 34 T24N R3W
GL 7037' TD 7594' PBD 7549' PERFS 7155-7361' (DAKOTA)

13.375" 48# 306' 17.5" HOLE 375 SX B NEAT
8.625" 24/32# 3889' 11" HOLE 550 SX BJ LT/100 SX B NEAT
4.5" 10.5/11.6# 7592' 7.875" HOLE 370 SX BJ LT/250 SX NEAT
DV TOOL 5988', TOP OF CEMENT 3100' WILSON TS 5-9-80

5-18-80 ORIGINAL COMPLETION

INTERVAL	#HOLES	ACID GALS	TP PSI	RATE BPM	ISIP
7155-7218'	16 HOLES	2000	1800-2000#	3.4	800#
7270-7280'	6 HOLES	500	2400#	4.3	600#
7355-7361'	4 HOLES	500	2450-75#	3.4	1200#

INTERVAL	#HOLES	20/40 KLBS	TCP PSI	RATE BPM	ISIP
7155-7361'	26	120	2100-3200#	35	1300#

6-20-80 IP; 50 EOPD, 2 BWPD, 680 GOR

NO WORK SINCE ORIGINAL COMPLETION