

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator  
**CONOCO INC.**

Address  
**PO Box 460 Hobbs NM 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input checked="" type="checkbox"/>	Change In Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>A X I Apache m</b>	Well No. <b>8</b>	Pool Name, including Formation <b>Blanco mesaverde</b>	Kind of Lease <b>Indian</b>	Lease No. <b>124</b>
State, Federal or Fee <b>Contract</b>				
Location				
Unit Letter <b>A</b>	<b>790</b>	Feet From The <b>North</b> Line and <b>1050</b>	Feet From The <b>East</b>	
Line of Section <b>14</b>	Township <b>25 N</b>	Range <b>4 W</b>	NMPM, <b>Rio Arriba</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Conoco Surface Transportation</b>	<b>Farmington, N.M.</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Gas Company of New Mexico</b>	<b>Dallas, Texas</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? <b>NO</b> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <b>7-27-80</b>	Date Compl. Ready to Prod. <b>9-19-80</b>	Total Depth <b>6152'</b>	P.B.T.D. <b>6140'</b>					
Elevations (DF, RKB, RT, CR, etc.) <b>7180'</b>	Name of Producing Formation <b>mesaverde</b>	Top Oil/Gas Pay <b>5301'</b>	Tubing Depth <b>5920'</b>					
Perforations <b>5301' - 5623' total 21 holes</b> <b>5677' - 6039' total 22 holes</b>	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>12 1/4"</b>	<b>9 5/8"</b>	<b>276' KB</b>	<b>232 SX</b>					
<b>8 3/4"</b>	<b>7"</b>	<b>4239' KB</b>	<b>335 SX</b>					
<b>6 1/4"</b>	<b>4 1/2"</b>	<b>6130'</b>	<b>554 SX</b>					
	<b>2 3/8"</b>	<b>5920'</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D <b>2697 ADF</b>	Length of Test <b>3 hours</b>	Bbls. Condensate/MMCF <b>-</b>	Gravity of Condensate <b>-</b>
Testing Method (pilot, back pr.) <b>Flowing</b>	Tubing Pressure (Shut-in) <b>166 psi</b>	Casing Pressure (Shut-in) <b>546 psi</b>	Choke Size <b>.750</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Jane A. Heir**  
(Signature)  
**Administrative Supervisor**  
(Title)  
**November 6, 1980**  
(Date)

OIL CONSERVATION COMMISSION

**DEC 17 1980**

APPROVED \_\_\_\_\_, 19

Original Signed by **FRANK T. CHAVEZ**

BY \_\_\_\_\_

**SUPERVISOR DISTRICT # 3**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.