District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

7155620 RSC
1034641 TAX

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: CONOCO INC. OGRID #: 005073

Address: P.O. BOX 1267 PONCA CITY OK 74602 RM 310-14 ST

Contact Party: STEVE KEIM Phone: 580-767-5098

II. Name of Well: AXI APACHE M #8 API #: 30-039-22280

Location of Well: Unit Letter A, 790 Feet from the North line and 1050 feet from the East line, Section 14, Township 25N, Range 4W, NMPM, RIO ARRIBA County

III. Date Workover Procedures Commenced: 8-13-98
Date Workover Procedures were Completed: 8-19-98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
TUBING REPAIR SEE ATTACHED SUNDRY NOTICE AND SUMMARY

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
PRODUCTION DECLINE AND PROJECTION ARE ATTACHED

VI. Pool(s) on which Production Projection is based:
BASIN DAKOTA 71599

RECEIVED
APR 12 1999
OIL CON. DIV.
DIST. 3

VII. AFFIDAVIT:

State of OKLAHOMA)
) ss.
County of KAY)

STEVE KEIM, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.

2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.

3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Steve Keim
(Name)

SR STAFF ANALYST
(Title)

SUBSCRIBED AND SWORN TO before me this 8th day of April, 1999

[signature]

Notary Public

My Commission expires: 5-9-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 8/19, 1998

[signature]

District Supervisor, District 3
Oil Conservation Division

Date: 5/13/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: ______________________

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

12/28/98 POSTED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

5. LEASE DESIGNATION AND SERIAL NO.
CONTRACT 124

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUBMIT IN TRIPLICATE

7. IF UNIT OR CA, AGREEMENT DESIGNATION
AXI APACHE M

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐:

8. WELL NAME AND NO.
AXI APACHE M #8

2. NAME OF OPERATOR
CONOCO INC.

9. API WELL NO.
30-039-22280

3. ADDRESS AND TELEPHONE NO.
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

10. FIELD AND POOL, OR EXPLORATORY AREA
BASIN DAKOTA

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
790' FNL & 1050' FEL, UNIT LETTER 'A', SEC. 14, T25N - R04W

11. COUNTY OR PARISH, STATE
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ **Subsequent Report**	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ **Other: Repair Tubing String**	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED SUMMARY

14. I hereby certify that the foregoing is true and correct

SIGNED Sylvia Johnson TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 8/25/98

(This space for Federal or State office use)

APPROVED BY [signature] TITLE Lands and Mineral Resources DATE SEP 21 1998
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

COPY

1

CONOCO, INC.

AXI APACHE M 8

API#: 30-039-22280

790' FNL & 1050' FEL, UNIT 'A'

SEC. 14, T25N - R04W

8/13/98 MIRU, spot equipment. Blow well down, kill well 40 Bbls. 1% KCl. Blow well down, Kill well 40Bbls of KCl. RDWH, RUBOP. unseated tbg. hanger, remove. RIH with 3 joints of 2 3/8" tbg. tag up on fourth. POOH with tbg , tally out total tally, 5939' 100' of perf. area covered. (6-perf. hole covered) an 80' of rat hole covered. Will bail out fill tomorrow.

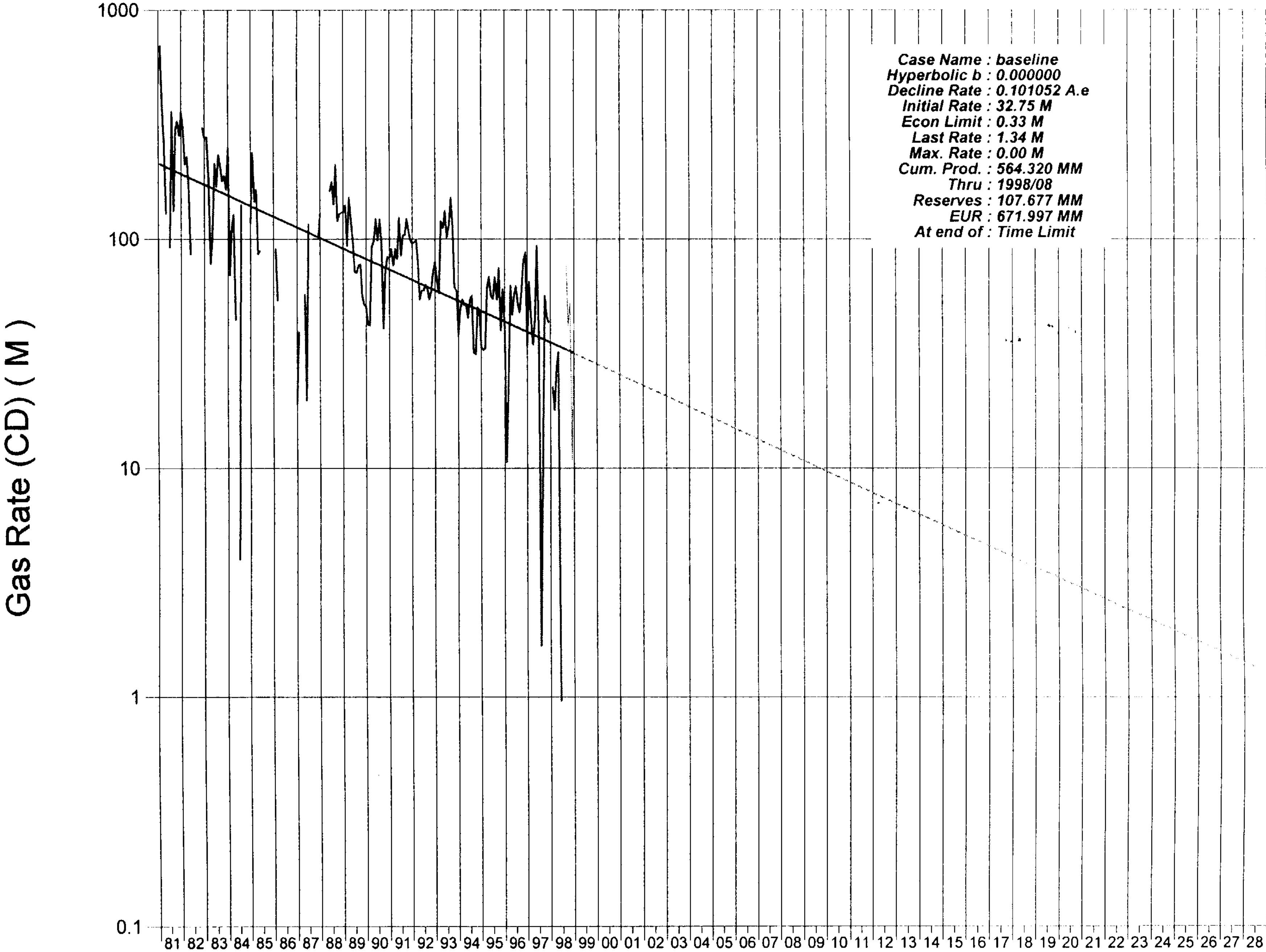
8/14/98 Blow well down, kill well 20Bbls 1% KCl. RIH, an 2 3/8" tbg. Tag up fill @ 5839', CO fill to 5958', use 30 Bbls of H20 to bail.. Bailer stop working , POOH w/ tbg. an bailer. Clean out bailer, lots of metal, broken plunger pieces . RIH with bailer an tbg. tag up fill at 5958', work bailer could not make any more hole. POOH with tbg. an bailer, found some more metal in bailer.

8/17/98 Csg press. 360#. Blow well down. Kill well 20 Bbls. 1% KCl. RIH with 183 joints of 2 3/8" tbg. (old string) POOH an lay down on trailer, RIH with mule shoe collar, 2 3/8", SN., 183 joints of A condition tbg. , drift in an tally. SN at 5845'+ RDBOP, RUWH.

8/18/98 Csg. press. 25# Tbg. press. 25# Open tbg, blew down. RU swab back 60bbls. of water. csg up to 200# Final fluid level @ 4000" from surface.

8/19/98 Csg. press. 160# Tbg. press. 280# Open tbg. blew down, RIH with swab. Int. fluid level at 3800' Made 2 swab runs , recovered 10 bbls H20. RDMO, pulling unit move to next location.

AXI APACHE M 8



LEASE: AXI_APACHE_M WNUM: 8(1)

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1998/ 9	32.46	32.64	0.98	565.3	106.7	#	1
1998/10	32.17	32.28	1.00	566.3	105.7	#	1
1998/11	31.89	32.07	0.96	567.3	104.7	#	1
1998/12	31.61	31.71	0.98	568.2	103.8	#	1
1999/ 1	31.33	31.47	0.98	569.2	102.8	#	1
1999/ 2	31.05	31.30	0.88	570.1	101.9	#	1
1999/ 3	30.78	30.81	0.95	571.1	100.9	#	1
1999/ 4	30.50	30.67	0.92	572.0	100.0	#	1
1999/ 5	30.24	30.34	0.94	572.9	99.1	#	1
1999/ 6	29.97	30.13	0.90	573.8	98.2	#	1
1999/ 7	29.70	29.80	0.92	574.7	97.3	#	1
1999/ 8	29.44	29.57	0.92	575.7	96.3	#	1
1999/ 9	29.18	29.34	0.88	576.5	95.5	#	1
1999/10	28.92	29.02	0.90	577.4	94.6	#	1
1999/11	28.67	28.83	0.86	578.3	93.7	#	1
1999/12	28.41	28.51	0.88	579.2	92.8	#	1
2000/ 1	28.16	28.29	0.88	580.1	91.9	#	1
2000/ 2	27.91	28.10	0.81	580.9	91.1	#	1
2000/ 3	27.67	27.73	0.86	581.7	90.3	#	1
2000/ 4	27.42	27.57	0.83	582.6	89.4	#	1
2000/ 5	27.18	27.27	0.85	583.4	88.6	#	1
2000/ 6	26.94	27.09	0.81	584.2	87.8	#	1
2000/ 7	26.70	26.79	0.83	585.1	86.9	#	1
2000/ 8	26.47	26.58	0.82	585.9	86.1	#	1
2000/ 9	26.23	26.38	0.79	586.7	85.3	#	1
2000/10	26.00	26.09	0.81	587.5	84.5	#	1
2000/11	25.77	25.91	0.78	588.3	83.7	#	1
2000/12	25.54	25.63	0.79	589.0	82.9	#	1
2001/ 1	25.32	25.43	0.79	589.8	82.2	#	1
2001/ 2	25.09	25.29	0.71	590.5	81.5	#	1
2001/ 3	24.87	24.89	0.77	591.3	80.7	#	1
2001/ 4	24.65	24.79	0.74	592.1	79.9	#	1
2001/ 5	24.43	24.52	0.76	592.8	79.2	#	1
2001/ 6	24.22	24.35	0.73	593.6	78.4	#	1
2001/ 7	24.00	24.08	0.75	594.3	77.7	#	1
2001/ 8	23.79	23.90	0.74	595.0	77.0	#	1
2001/ 9	23.58	23.71	0.71	595.7	76.2	#	1
2001/10	23.37	23.45	0.73	596.5	75.5	#	1
2001/11	23.17	23.29	0.70	597.2	74.8	#	1
2001/12	22.96	23.04	0.71	597.9	74.1	#	1
2002/ 1	22.76	22.86	0.71	598.6	73.4	#	1
2002/ 2	22.56	22.74	0.64	599.2	72.8	#	1
2002/ 3	22.36	22.38	0.69	599.9	72.1	#	1
2002/ 4	22.16	22.28	0.67	600.6	71.4	#	1
2002/ 5	21.96	22.04	0.68	601.3	70.7	#	1
2002/ 6	21.77	21.89	0.66	601.9	70.1	#	1
2002/ 7	21.58	21.65	0.67	602.6	69.4	#	1
2002/ 8	21.39	21.48	0.67	603.3	68.7	#	1
2002/ 9	21.20	21.31	0.64	603.9	68.1	#	1
2002/10	21.01	21.08	0.65	604.6	67.4	#	1

LEASE: AXI_APACHE_M WNUM: 8(1)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2002/11	20.82	20.94	0.63	605.2	66.8	#	1
2002/12	20.64	20.71	0.64	605.8	66.2	#	1
2003/ 1	20.46	20.55	0.64	606.5	65.5	#	1
2003/ 2	20.28	20.44	0.57	607.0	65.0	#	1
2003/ 3	20.10	20.12	0.62	607.7	64.3	#	1
2003/ 4	19.92	20.03	0.60	608.3	63.7	#	1
2003/ 5	19.74	19.81	0.61	608.9	63.1	#	1
2003/ 6	19.57	19.68	0.59	609.5	62.5	#	1
2003/ 7	19.40	19.46	0.60	610.1	61.9	#	1
2003/ 8	19.23	19.31	0.60	610.7	61.3	#	1
2003/ 9	19.06	19.16	0.57	611.3	60.7	#	1
2003/10	18.89	18.95	0.59	611.8	60.2	#	1
2003/11	18.72	18.82	0.56	612.4	59.6	#	1
2003/12	18.56	18.62	0.58	613.0	59.0	#	1
2004/ 1	18.39	18.47	0.57	613.6	58.4	#	1
2004/ 2	18.23	18.35	0.53	614.1	57.9	#	1
2004/ 3	18.07	18.11	0.56	614.6	57.3	#	1
2004/ 4	17.91	18.01	0.54	615.2	56.8	#	1
2004/ 5	17.75	17.81	0.55	615.7	56.3	#	1
2004/ 6	17.59	17.69	0.53	616.3	55.7	#	1
2004/ 7	17.44	17.50	0.54	616.8	55.2	#	1
2004/ 8	17.28	17.36	0.54	617.4	54.6	#	1
2004/ 9	17.13	17.22	0.52	617.9	54.1	#	1
2004/10	16.98	17.04	0.53	618.4	53.6	#	1
2004/11	16.83	16.92	0.51	618.9	53.1	#	1
2004/12	16.68	16.74	0.52	619.4	52.6	#	1
2005/ 1	16.53	16.61	0.51	619.9	52.1	#	1
2005/ 2	16.39	16.52	0.46	620.4	51.6	#	1
2005/ 3	16.24	16.26	0.50	620.9	51.1	#	1
2005/ 4	16.10	16.19	0.49	621.4	50.6	#	1
2005/ 5	15.96	16.01	0.50	621.9	50.1	#	1
2005/ 6	15.81	15.90	0.48	622.4	49.6	#	1
2005/ 7	15.67	15.73	0.49	622.9	49.1	#	1
2005/ 8	15.54	15.61	0.48	623.3	48.7	#	1
2005/ 9	15.40	15.48	0.46	623.8	48.2	#	1
2005/10	15.26	15.31	0.47	624.3	47.7	#	1
2005/11	15.13	15.21	0.46	624.7	47.3	#	1
2005/12	14.99	15.05	0.47	625.2	46.8	#	1
2006/ 1	14.86	14.93	0.46	625.7	46.3	#	1
2006/ 2	14.73	14.85	0.42	626.1	45.9	#	1
2006/ 3	14.60	14.61	0.45	626.5	45.5	#	1
2006/ 4	14.47	14.55	0.44	627.0	45.0	#	1
2006/ 5	14.34	14.39	0.45	627.4	44.6	#	1
2006/ 6	14.22	14.30	0.43	627.8	44.2	#	1
2006/ 7	14.09	14.14	0.44	628.3	43.7	#	1
2006/ 8	13.97	14.03	0.43	628.7	43.3	#	1
2006/ 9	13.84	13.92	0.42	629.1	42.9	#	1
2006/10	13.72	13.77	0.43	629.6	42.4	#	1
2006/11	13.60	13.67	0.41	630.0	42.0	#	1
2006/12	13.48	13.52	0.42	630.4	41.6	#	1
2007/ 1	13.36	13.42	0.42	630.8	41.2	#	1

LEASE: AXI_APACHE_M WNUM: 8(1)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2007/ 2	13.24	13.35	0.37	631.2	40.8	#	1
2007/ 3	13.12	13.14	0.41	631.6	40.4	#	1
2007/ 4	13.01	13.08	0.39	632.0	40.0	#	1
2007/ 5	12.89	12.94	0.40	632.4	39.6	#	1
2007/ 6	12.78	12.85	0.39	632.8	39.2	#	1
2007/ 7	12.67	12.71	0.39	633.2	38.8	#	1
2007/ 8	12.56	12.61	0.39	633.5	38.4	#	1
2007/ 9	12.44	12.51	0.38	633.9	38.1	#	1
2007/10	12.33	12.38	0.38	634.3	37.7	#	1
2007/11	12.23	12.29	0.37	634.7	37.3	#	1
2007/12	12.12	12.16	0.38	635.1	36.9	#	1
2008/ 1	12.01	12.06	0.37	635.4	36.6	#	1
2008/ 2	11.90	11.98	0.35	635.8	36.2	#	1
2008/ 3	11.80	11.82	0.37	636.1	35.9	#	1
2008/ 4	11.69	11.76	0.35	636.5	35.5	#	1
2008/ 5	11.59	11.63	0.36	636.9	35.1	#	1
2008/ 6	11.49	11.55	0.35	637.2	34.8	#	1
2008/ 7	11.39	11.43	0.35	637.6	34.4	#	1
2008/ 8	11.29	11.34	0.35	637.9	34.1	#	1
2008/ 9	11.19	11.25	0.34	638.2	33.8	#	1
2008/10	11.09	11.13	0.34	638.6	33.4	#	1
2008/11	10.99	11.05	0.33	638.9	33.1	#	1
2008/12	10.89	10.93	0.34	639.3	32.7	#	1
2009/ 1	10.80	10.84	0.34	639.6	32.4	#	1
2009/ 2	10.70	10.79	0.30	639.9	32.1	#	1
2009/ 3	10.61	10.62	0.33	640.2	31.8	#	1
2009/ 4	10.51	10.57	0.32	640.5	31.5	#	1
2009/ 5	10.42	10.45	0.32	640.9	31.1	#	1
2009/ 6	10.33	10.38	0.31	641.2	30.8	#	1
2009/ 7	10.24	10.27	0.32	641.5	30.5	#	1
2009/ 8	10.15	10.19	0.32	641.8	30.2	#	1
2009/ 9	10.06	10.11	0.30	642.1	29.9	#	1
2009/10	9.97	10.00	0.31	642.4	29.6	#	1
2009/11	9.88	9.93	0.30	642.7	29.3	#	1
2009/12	9.79	9.82	0.30	643.0	29.0	#	1
2010/ 1	9.71	9.75	0.30	643.3	28.7	#	1
2010/ 2	9.62	9.70	0.27	643.6	28.4	#	1
2010/ 3	9.53	9.54	0.30	643.9	28.1	#	1
2010/ 4	9.45	9.50	0.29	644.2	27.8	#	1
2010/ 5	9.37	9.40	0.29	644.5	27.5	#	1
2010/ 6	9.28	9.34	0.28	644.8	27.2	#	1
2010/ 7	9.20	9.23	0.29	645.0	27.0	#	1
2010/ 8	9.12	9.16	0.28	645.3	26.7	#	1
2010/ 9	9.04	9.09	0.27	645.6	26.4	#	1
2010/10	8.96	8.99	0.28	645.9	26.1	#	1
2010/11	8.88	8.93	0.27	646.1	25.9	#	1
2010/12	8.80	8.83	0.27	646.4	25.6	#	1
2011/ 1	8.72	8.76	0.27	646.7	25.3	#	1
2011/ 2	8.65	8.72	0.24	646.9	25.1	#	1
2011/ 3	8.57	8.58	0.27	647.2	24.8	#	1
2011/ 4	8.50	8.54	0.26	647.5	24.5	#	1

LEASE: AXI_APACHE_M WNUM: 8(1)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2011/ 5	8.42	8.45	0.26	647.7	24.3	#	1
2011/ 6	8.35	8.39	0.25	648.0	24.0	#	1
2011/ 7	8.27	8.30	0.26	648.2	23.8	#	1
2011/ 8	8.20	8.24	0.26	648.5	23.5	#	1
2011/ 9	8.13	8.17	0.25	648.7	23.3	#	1
2011/10	8.05	8.08	0.25	649.0	23.0	#	1
2011/11	7.98	8.03	0.24	649.2	22.8	#	1
2011/12	7.91	7.94	0.25	649.5	22.5	#	1
2012/ 1	7.84	7.88	0.24	649.7	22.3	#	1
2012/ 2	7.77	7.83	0.23	649.9	22.1	#	1
2012/ 3	7.70	7.72	0.24	650.2	21.8	#	1
2012/ 4	7.64	7.68	0.23	650.4	21.6	#	1
2012/ 5	7.57	7.59	0.24	650.6	21.4	#	1
2012/ 6	7.50	7.54	0.23	650.9	21.1	#	1
2012/ 7	7.44	7.46	0.23	651.1	20.9	#	1
2012/ 8	7.37	7.40	0.23	651.3	20.7	#	1
2012/ 9	7.31	7.35	0.22	651.5	20.4	#	1
2012/10	7.24	7.27	0.23	651.8	20.2	#	1
2012/11	7.18	7.22	0.22	652.0	20.0	#	1
2012/12	7.11	7.14	0.22	652.2	19.8	#	1
2013/ 1	7.05	7.08	0.22	652.4	19.6	#	1
2013/ 2	6.99	7.04	0.20	652.6	19.4	#	1
2013/ 3	6.93	6.93	0.21	652.8	19.2	#	1
2013/ 4	6.87	6.90	0.21	653.1	18.9	#	1
2013/ 5	6.80	6.83	0.21	653.3	18.7	#	1
2013/ 6	6.74	6.78	0.20	653.5	18.5	#	1
2013/ 7	6.68	6.71	0.21	653.7	18.3	#	1
2013/ 8	6.63	6.66	0.21	653.9	18.1	#	1
2013/ 9	6.57	6.60	0.20	654.1	17.9	#	1
2013/10	6.51	6.53	0.20	654.3	17.7	#	1
2013/11	6.45	6.49	0.19	654.5	17.5	#	1
2013/12	6.39	6.42	0.20	654.7	17.3	#	1
2014/ 1	6.34	6.37	0.20	654.9	17.1	#	1
2014/ 2	6.28	6.33	0.18	655.0	16.9	#	1
2014/ 3	6.23	6.23	0.19	655.2	16.8	#	1
2014/ 4	6.17	6.21	0.19	655.4	16.6	#	1
2014/ 5	6.12	6.14	0.19	655.6	16.4	#	1
2014/ 6	6.06	6.10	0.18	655.8	16.2	#	1
2014/ 7	6.01	6.03	0.19	656.0	16.0	#	1
2014/ 8	5.96	5.98	0.19	656.2	15.8	#	1
2014/ 9	5.90	5.94	0.18	656.4	15.6	#	1
2014/10	5.85	5.87	0.18	656.5	15.5	#	1
2014/11	5.80	5.83	0.17	656.7	15.3	#	1
2014/12	5.75	5.77	0.18	656.9	15.1	#	1
2015/ 1	5.70	5.72	0.18	657.1	14.9	#	1
2015/ 2	5.65	5.69	0.16	657.2	14.8	#	1
2015/ 3	5.60	5.60	0.17	657.4	14.6	#	1
2015/ 4	5.55	5.58	0.17	657.6	14.4	#	1
2015/ 5	5.50	5.52	0.17	657.7	14.3	#	1
2015/ 6	5.45	5.48	0.16	657.9	14.1	#	1
2015/ 7	5.40	5.42	0.17	658.1	13.9	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2015/ 8	5.35	5.38	0.17	658.2	13.8	#	1
2015/ 9	5.31	5.34	0.16	658.4	13.6	#	1
2015/10	5.26	5.28	0.16	658.6	13.4	#	1
2015/11	5.21	5.24	0.16	658.7	13.3	#	1
2015/12	5.17	5.18	0.16	658.9	13.1	#	1
2016/ 1	5.12	5.14	0.16	659.0	13.0	#	1
2016/ 2	5.08	5.11	0.15	659.2	12.8	#	1
2016/ 3	5.03	5.04	0.16	659.3	12.7	#	1
2016/ 4	4.99	5.01	0.15	659.5	12.5	#	1
2016/ 5	4.94	4.96	0.15	659.6	12.4	#	1
2016/ 6	4.90	4.93	0.15	659.8	12.2	#	1
2016/ 7	4.86	4.87	0.15	659.9	12.1	#	1
2016/ 8	4.81	4.83	0.15	660.1	11.9	#	1
2016/ 9	4.77	4.80	0.14	660.2	11.8	#	1
2016/10	4.73	4.74	0.15	660.4	11.6	#	1
2016/11	4.69	4.71	0.14	660.5	11.5	#	1
2016/12	4.65	4.66	0.14	660.7	11.3	#	1
2017/ 1	4.60	4.62	0.14	660.8	11.2	#	1
2017/ 2	4.56	4.60	0.13	660.9	11.1	#	1
2017/ 3	4.52	4.53	0.14	661.1	10.9	#	1
2017/ 4	4.48	4.51	0.14	661.2	10.8	#	1
2017/ 5	4.44	4.46	0.14	661.4	10.6	#	1
2017/ 6	4.40	4.43	0.13	661.5	10.5	#	1
2017/ 7	4.37	4.38	0.14	661.6	10.4	#	1
2017/ 8	4.33	4.35	0.13	661.8	10.2	#	1
2017/ 9	4.29	4.31	0.13	661.9	10.1	#	1
2017/10	4.25	4.26	0.13	662.0	10.0	#	1
2017/11	4.21	4.24	0.13	662.1	9.8	#	1
2017/12	4.18	4.19	0.13	662.3	9.7	#	1
2018/ 1	4.14	4.16	0.13	662.4	9.6	#	1
2018/ 2	4.10	4.13	0.12	662.5	9.5	#	1
2018/ 3	4.07	4.07	0.13	662.6	9.3	#	1
2018/ 4	4.03	4.05	0.12	662.8	9.2	#	1
2018/ 5	3.99	4.01	0.12	662.9	9.1	#	1
2018/ 6	3.96	3.98	0.12	663.0	9.0	#	1
2018/ 7	3.92	3.94	0.12	663.1	8.9	#	1
2018/ 8	3.89	3.91	0.12	663.3	8.7	#	1
2018/ 9	3.86	3.88	0.12	663.4	8.6	#	1
2018/10	3.82	3.83	0.12	663.5	8.5	#	1
2018/11	3.79	3.81	0.11	663.6	8.4	#	1
2018/12	3.75	3.77	0.12	663.7	8.3	#	1
2019/ 1	3.72	3.74	0.12	663.8	8.2	#	1
2019/ 2	3.69	3.72	0.10	663.9	8.1	#	1
2019/ 3	3.66	3.66	0.11	664.1	7.9	#	1
2019/ 4	3.62	3.64	0.11	664.2	7.8	#	1
2019/ 5	3.59	3.60	0.11	664.3	7.7	#	1
2019/ 6	3.56	3.58	0.11	664.4	7.6	#	1
2019/ 7	3.53	3.54	0.11	664.5	7.5	#	1
2019/ 8	3.50	3.51	0.11	664.6	7.4	#	1
2019/ 9	3.47	3.48	0.10	664.7	7.3	#	1
2019/10	3.43	3.45	0.11	664.8	7.2	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2019/11	3.40	3.42	0.10	664.9	7.1	#	1
2019/12	3.37	3.39	0.10	665.0	7.0	#	1
2020/ 1	3.34	3.36	0.10	665.1	6.9	#	1
2020/ 2	3.32	3.34	0.10	665.2	6.8	#	1
2020/ 3	3.29	3.29	0.10	665.3	6.7	#	1
2020/ 4	3.26	3.27	0.10	665.4	6.6	#	1
2020/ 5	3.23	3.24	0.10	665.5	6.5	#	1
2020/ 6	3.20	3.22	0.10	665.6	6.4	#	1
2020/ 7	3.17	3.18	0.10	665.7	6.3	#	1
2020/ 8	3.14	3.16	0.10	665.8	6.2	#	1
2020/ 9	3.12	3.13	0.09	665.9	6.1	#	1
2020/10	3.09	3.10	0.10	666.0	6.0	#	1
2020/11	3.06	3.08	0.09	666.1	5.9	#	1
2020/12	3.03	3.04	0.09	666.2	5.8	#	1
2021/ 1	3.01	3.02	0.09	666.3	5.7	#	1
2021/ 2	2.98	3.00	0.08	666.4	5.6	#	1
2021/ 3	2.95	2.96	0.09	666.5	5.5	#	1
2021/ 4	2.93	2.94	0.09	666.6	5.4	#	1
2021/ 5	2.90	2.91	0.09	666.6	5.4	#	1
2021/ 6	2.88	2.89	0.09	666.7	5.3	#	1
2021/ 7	2.85	2.86	0.09	666.8	5.2	#	1
2021/ 8	2.83	2.84	0.09	666.9	5.1	#	1
2021/ 9	2.80	2.82	0.08	667.0	5.0	#	1
2021/10	2.78	2.79	0.09	667.1	4.9	#	1
2021/11	2.75	2.77	0.08	667.2	4.8	#	1
2021/12	2.73	2.74	0.08	667.2	4.8	#	1
2022/ 1	2.70	2.71	0.08	667.3	4.7	#	1
2022/ 2	2.68	2.70	0.08	667.4	4.6	#	1
2022/ 3	2.66	2.66	0.08	667.5	4.5	#	1
2022/ 4	2.63	2.65	0.08	667.6	4.4	#	1
2022/ 5	2.61	2.62	0.08	667.6	4.3	#	1
2022/ 6	2.59	2.60	0.08	667.7	4.3	#	1
2022/ 7	2.56	2.57	0.08	667.8	4.2	#	1
2022/ 8	2.54	2.55	0.08	667.9	4.1	#	1
2022/ 9	2.52	2.53	0.08	668.0	4.0	#	1
2022/10	2.50	2.50	0.08	668.0	4.0	#	1
2022/11	2.47	2.49	0.07	668.1	3.9	#	1
2022/12	2.45	2.46	0.08	668.2	3.8	#	1
2023/ 1	2.43	2.44	0.08	668.3	3.7	#	1
2023/ 2	2.41	2.43	0.07	668.3	3.7	#	1
2023/ 3	2.39	2.39	0.07	668.4	3.6	#	1
2023/ 4	2.37	2.38	0.07	668.5	3.5	#	1
2023/ 5	2.34	2.35	0.07	668.6	3.4	#	1
2023/ 6	2.32	2.34	0.07	668.6	3.4	#	1
2023/ 7	2.30	2.31	0.07	668.7	3.3	#	1
2023/ 8	2.28	2.29	0.07	668.8	3.2	#	1
2023/ 9	2.26	2.28	0.07	668.8	3.2	#	1
2023/10	2.24	2.25	0.07	668.9	3.1	#	1
2023/11	2.22	2.24	0.07	669.0	3.0	#	1
2023/12	2.20	2.21	0.07	669.0	3.0	#	1
2024/ 1	2.18	2.19	0.07	669.1	2.9	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2024/ 2	2.16	2.18	0.06	669.2	2.8	#	1
2024/ 3	2.15	2.15	0.07	669.2	2.8	#	1
2024/ 4	2.13	2.14	0.06	669.3	2.7	#	1
2024/ 5	2.11	2.12	0.07	669.4	2.6	#	1
2024/ 6	2.09	2.10	0.06	669.4	2.6	#	1
2024/ 7	2.07	2.08	0.06	669.5	2.5	#	1
2024/ 8	2.05	2.06	0.06	669.6	2.4	#	1
2024/ 9	2.03	2.05	0.06	669.6	2.4	#	1
2024/10	2.02	2.02	0.06	669.7	2.3	#	1
2024/11	2.00	2.01	0.06	669.7	2.3	#	1
2024/12	1.98	1.99	0.06	669.8	2.2	#	1
2025/ 1	1.96	1.97	0.06	669.9	2.1	#	1
2025/ 2	1.95	1.96	0.05	669.9	2.1	#	1
2025/ 3	1.93	1.93	0.06	670.0	2.0	#	1
2025/ 4	1.91	1.92	0.06	670.0	2.0	#	1
2025/ 5	1.89	1.90	0.06	670.1	1.9	#	1
2025/ 6	1.88	1.89	0.06	670.2	1.8	#	1
2025/ 7	1.86	1.87	0.06	670.2	1.8	#	1
2025/ 8	1.85	1.85	0.06	670.3	1.7	#	1
2025/ 9	1.83	1.84	0.06	670.3	1.7	#	1
2025/10	1.81	1.82	0.06	670.4	1.6	#	1
2025/11	1.80	1.81	0.05	670.4	1.6	#	1
2025/12	1.78	1.79	0.06	670.5	1.5	#	1
2026/ 1	1.77	1.77	0.05	670.5	1.5	#	1
2026/ 2	1.75	1.76	0.05	670.6	1.4	#	1
2026/ 3	1.73	1.74	0.05	670.6	1.4	#	1
2026/ 4	1.72	1.73	0.05	670.7	1.3	#	1
2026/ 5	1.70	1.71	0.05	670.8	1.2	#	1
2026/ 6	1.69	1.70	0.05	670.8	1.2	#	1
2026/ 7	1.67	1.68	0.05	670.9	1.1	#	1
2026/ 8	1.66	1.67	0.05	670.9	1.1	#	1
2026/ 9	1.64	1.65	0.05	671.0	1.0	#	1
2026/10	1.63	1.64	0.05	671.0	1.0	#	1
2026/11	1.62	1.62	0.05	671.1	0.9	#	1
2026/12	1.60	1.61	0.05	671.1	0.9	#	1
2027/ 1	1.59	1.59	0.05	671.2	0.8	#	1
2027/ 2	1.57	1.59	0.04	671.2	0.8	#	1
2027/ 3	1.56	1.56	0.05	671.2	0.8	#	1
2027/ 4	1.54	1.55	0.05	671.3	0.7	#	1
2027/ 5	1.53	1.54	0.05	671.3	0.7	#	1
2027/ 6	1.52	1.53	0.05	671.4	0.6	#	1
2027/ 7	1.50	1.51	0.05	671.4	0.6	#	1
2027/ 8	1.49	1.50	0.05	671.5	0.5	#	1
2027/ 9	1.48	1.49	0.04	671.5	0.5	#	1
2027/10	1.46	1.47	0.05	671.6	0.4	#	1
2027/11	1.45	1.46	0.04	671.6	0.4	#	1
2027/12	1.44	1.44	0.04	671.7	0.3	#	1
2028/ 1	1.43	1.43	0.04	671.7	0.3	#	1
2028/ 2	1.41	1.42	0.04	671.7	0.3	#	1
2028/ 3	1.40	1.40	0.04	671.8	0.2	#	1
2028/ 4	1.39	1.40	0.04	671.8	0.2	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2028/ 5	1.38	1.38	0.04	671.9	0.1	#	1
2028/ 6	1.36	1.37	0.04	671.9	0.1	#	1
2028/ 7	1.35	1.36	0.04	672.0	0.0	#	1
2028/ 8	1.34	1.35	0.04	672.0	-0.0	#	1