

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL - 800' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

OCT 27 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached sheet for 4½" casing and cementing; see attached sheet for perfs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

10-27-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DUGAN PRODUCTION CORP.

A New Dawn #3

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- 9-17-80 T.D. 7010' - washing out bridges and conditioning hole to log - made one attempt @ 5:30 a.m. 9-17-80 - unable to get below 1980'.
- 9-18-80 T.D. 7010 Wt. 9.5 Vis 110 W.L. 8.0
24 hrs. conditioning hole and attempting to log present operation. Rigging up Wellex to log.
- 9-19-80 Ran IES and CDL logs by Wellex. T.I.H. and laid down drill pipe. Rigged up and ran 161 jts 4½" OD, 10.5#, K-55, 8 Rd, ST&C csg. T.E. 7249.15 set @ 7027'. Cemented first stage w/ 10 bbls mud flush followed by 200 sx HOWCO lite w/ 10 lbs gilsonite per sx and 150 sx class "B" w/ 10 lbs gilsonite per sx. (Total slurry 573 cu. ft.) - had good circ. through-out job - and reciprocated pipe OK while cementing. P.O.B. @ 4:30 a.m. 9-19-80. Dropped trip plug. Opened stage tool. Now circulating w/ rig pump. Cement to surface.
- 9-20-80 Cemented w/ rig pump three hours thru stage tool @ 4780'. Cemented second stage w/ 10 bbls mud flush - 500 sx HOWCO lite followed by 50 sx class "B" neat. Closed stage tool w/ 2300 psi - had good mud returns while cementing. Job complete @ 8:20 a.m. 9-19-80. Set csg slips and cut off 4½" csg. Rig released @ 10:00 a.m. 9-19-80.
- 10-2-80 Move in and rig up MTK single pole pulling unit. Ran 1½" OD tbg w/ 3-3/4" bit and 4½" csg scraper. Tag D.V. tool @ 4780.
- 10-3-80 Drill D.V. tool - couldn't reverse circulate. Go in hole to 6813' - tagged up - unable to reverse circulate. Shut down.
- 10-4-80 Finish cleaning out cement stringers. Circulate hole clean. P.O.O.H. w/ tbg.
- 10-6-80 Rig up Jetronics. Ran GK-CCL log from PBTD 6903' to 5600'. Perforate Dakota 6815, 17, 19, 21, 28, 30, 32, 41, 43, 45, 47, 49, 6851. 1 shot/2 ft. Go in hole w/ tbg. Rig down BOP. Prepare to swab.
- 10-7-80 Swabbed well down to 5600'. Couldn't swab lower - not enough sand line. Had small show of gas ahead of fluid on each run. Released rig. Shut well in.