Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: DUGAN PRODUCTION CORP.

Well API No.:

Address: P.O. Box 420, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

- New Well ☐
- Recompletion ☐
- Change in Operator ☐
- Other (Please explain) ☐

Change in Transporter of:

- Oil ☐ Dry Gas ☐
- Casinghead Gas ☐ Condensate ☒

Change of Transporter Effective 5-1-90

If change of operator give name and address of previous operator: _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
A New Dawn	3	Basin Dakota		Jicarilla Contract 37-B

Location: Unit Letter D : 800 Feet From The North Line and 800 Feet From The West Line

Section 23 Township 24N Range 5W, NMPM, Rio Arriba County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (☐) or Condensate (XX)	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Inc.	P.O. Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas (☐) or Dry Gas (XX)	**Address (Give address to which approved copy of this form is to be sent)**
El Paso Natural Gas Co. (no change)	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	D	23	24N	5W		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
Perforations			**Depth Casing Shoe**

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**

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APR 27 1990
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

V. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs

Printed Name: Jim L. Jacobs
Title: Geologist
Date: 4-25-90
Telephone No.: 325-1821

OIL CONSERVATION DIVISION

Date Approved: APR 27 1990

By: Bill Olson

Title: SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Forms C-104 must be filed for each pool in multiply completed wells.