ak Fronk

1-NWP (Duke) 1-File 1-Amerada Hess Corp. (Mullins) UNITED STATES

(Other instructions reverse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

o contents that's

on	
	30-039-2228
	5. LEASE DESIGNATION AND SERIAL NO.

	DEPARTMENT OF THE INTERIOR						
	Contract 37-₽						
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache						
La. TYPE OF WORK DRI	ILL X	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME		
WELL W	AS X OTHER	100	SINGLE MULTII	PLE	S. FARM OR LEASE NAME A New Dawn		
2. NAME OF OPERATOR Dugan Product	tion Corn				9. WELL NO.		
Dugan Product 3. ADDRESS OF OPERATOR	cron corp.				2		
Box 208, Farm	mington, NM 874	401	State requirements.*)		Basin Dakota		
At surface	11. SEC., T., R., M., OR BLK.						
At proposed prod. zon	0' FNL - 1120' 	, , ,			Sec 14 T24N R5W		
A DUSTINGS IN WILDS	AND DIRECTION FROM NEAR	DESTRUCTION OF BOST AFF	rcm#		12, COUNTY OR PARISH 13, STATE		
	east of El Paso				Rio Arriba NM		
5. DISTANCE FROM PROPU	OSED*		NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	LINE, FT. 11'	20'	640	10 1	Name 1 320 /40		
	OSED LOCATIONS RILLING, COMPLETED,	19.	PROPOSED DEPTH	1	20. ROTARY OR CABLE TOOLS		
		00,	7000'	<u> </u>	Rotary		
1. ELEVATIONS (Show who	ether Dr. RI, GR, etc.;				March 1, 19 39		
3.	F	PROPOSED CASING A	ND CEMENTING PROGR	AM			
			SETTING DEPTH		QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DELIG	1	QUANTITI OF CEMENT		
SIZE OF HOLE	SIZE OF CASING	24#	230'		150 sx		
12-1/4" 7-7/8" Plan to drill	8-5/8" 4-1/2"	24# 10.5# est the Basin	230' 7000' Dakota Formation	n. Pla	150 sx 350 sx 1st stage 550 sx 2nd stage n to run IES log to TD.		
12-1/4" 7-7/8" Plan to drill If productive frac, clean of Will attempt Plan to use E	8-5/8" 4-1/2" I with mud to to e, will set 4-1, out after frac, dual completion BOP furnished by	24# 10.5# est the Basin /2" casing, ce run 1-1/2" tb n in the Gallu y rig while dr	230' 7000' Dakota Formation ment in two stag g and complete w p Formation comm illing (10" 3000	ges, se well. mingled O psi h	150 sx 350 sx 1st stage 550 sx 2nd stage n to run IES log to TD. lectively perforate, in the well bore. ydraulic)		
12-1/4" 7-7/8" Plan to drill If productive frac, clean of Will attempt Plan to use E Plan to use E Gas Dedicated	8-5/8" 4-1/2" I with mud to to e, will set 4-1, out after frac, dual completion BOP furnished by BOP rental while d.	24# 10.5# est the Basin /2" casing, ce run 1-1/2" tb n in the Gallu y rig while dr e completing (230' 7000' Dakota Formation ment in two stag g and complete v p Formation comm illing (10" 3000 6" 3000 psi doub r plug back, give data on part on subsurface locations a	ges, sewell. mingled present proceeding measure	150 sx 350 sx 1st stage 550 sx 2nd stage n to run IES log to TD. lectively perforate, in the well bore. ydraulic) be manual DEC 3 11979 OIL CON. COM. ductive zone and Di Graed 3 ew product of and true certical depths. Gir blowd		
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All distances must be from the outer boundaries of the Section.

		All distances must be trois	ease		Well No.
Operator Dugan Production Corporation			A New Dawn	#2	
Unit Letter	Section	Township	Range	County	
Ε	14	24 North	5 West	Rio Arriba	
Actual Footage Loc			1100		•
1610	tuet from the	orth line and		et from the West	line
Ground Level Elev. 6675	Producing Form	10 00	Basiı		320/40 Acres
	~	****		or hachure marks on the p	lat below.
i T. Outime in	e acreage dedica.		-,	ŗ	
1		dedicated to the well,	outline each and ide	entify the ownership there	of (both as to working
interest ar	nd royalty).				
2 If more the	on one lease of di	ifferent ownership is de	licated to the well.	have the interests of all	owners been consoli-
		nitization, force-pooling			
<i>uuisu 5, s</i>					
X Yes	No If an	swer is "yes," type of c	onsolidation Pla	n to communitize	
If answer	is "no." list the o	owners and tract descrip	tions which have a	ctually been consolidated	. (Use reverse side of
this form i	f necessary.)				·
No allowat	ole will be assigne	ed to the well until all in	terests have been	consolidated (by commun	itization, unitization,
•	ling, or otherwise)	or until a non-standard u	nit, eliminating suc	ch interests, has been app	proved by the Commis-
sion.					
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	1 1		ı	4 1	is true and complete to the
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L				Name /	Dudan
	- 		i	Thomas A	. Dugan
1120 ' _	©		i		m Engineer
	li li		1	Company	
Jio	cari l la Contra	ct #37 Jicarill	a Contract #37	A Dugan Pr	oduction Corp.
				Date	27-79
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	1		DEC 319 OIL CON. CON. CON. CON. CON. CON. CON. CON.	Date Surveyed	
	·			December	15, 1979
	I		i	Registered Profe	- i
	1		1	and/or Land Surv	reyor
			ļ	به دام	Risenhoover
				Certificate No.	10000000000000000000000000000000000000
0 330 660	90 1320 1650 1960	2310 2640 2000	1500 1000 5	e Edgar L. R	isenhoover, L.S.

